

LES on wind turbines by comparaison of Vortex Particles Method and Finite Volume Method codes

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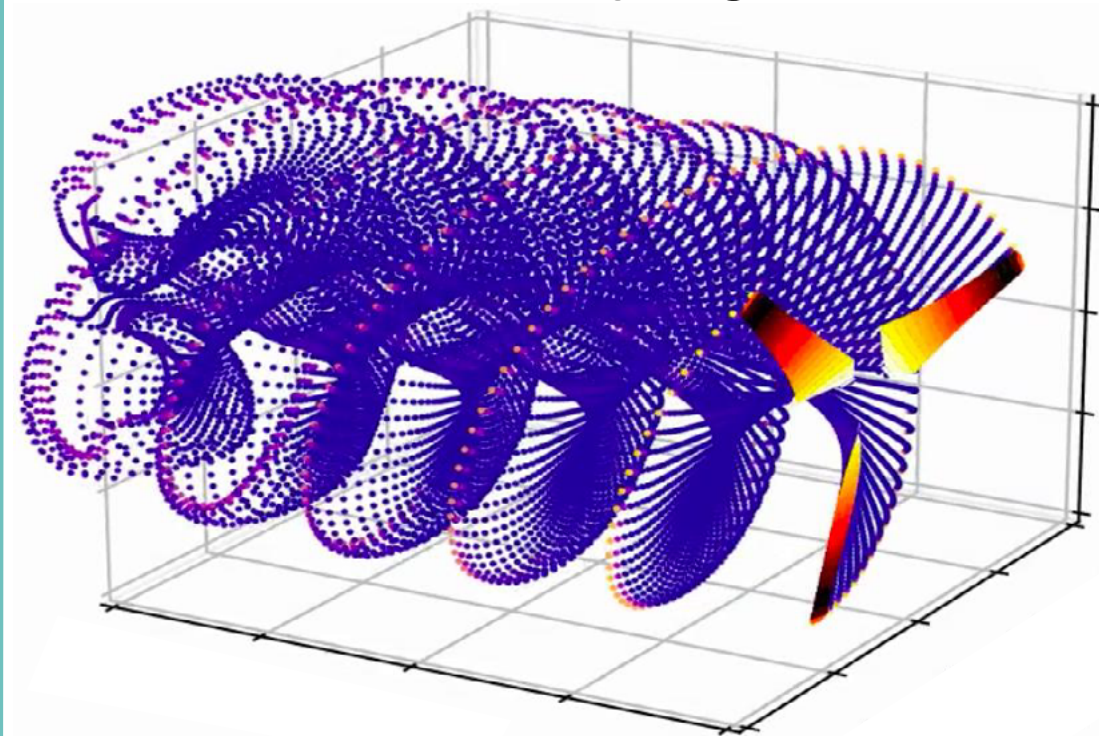
MOTIVATIONS

- Increasing wind energy requires a growing computational effort
- Several numerical models are used for wind turbine wakes and performance assessment
- Thus, two different **codes** are compared for **blade loads** and **wake quantities**

COMPARISON

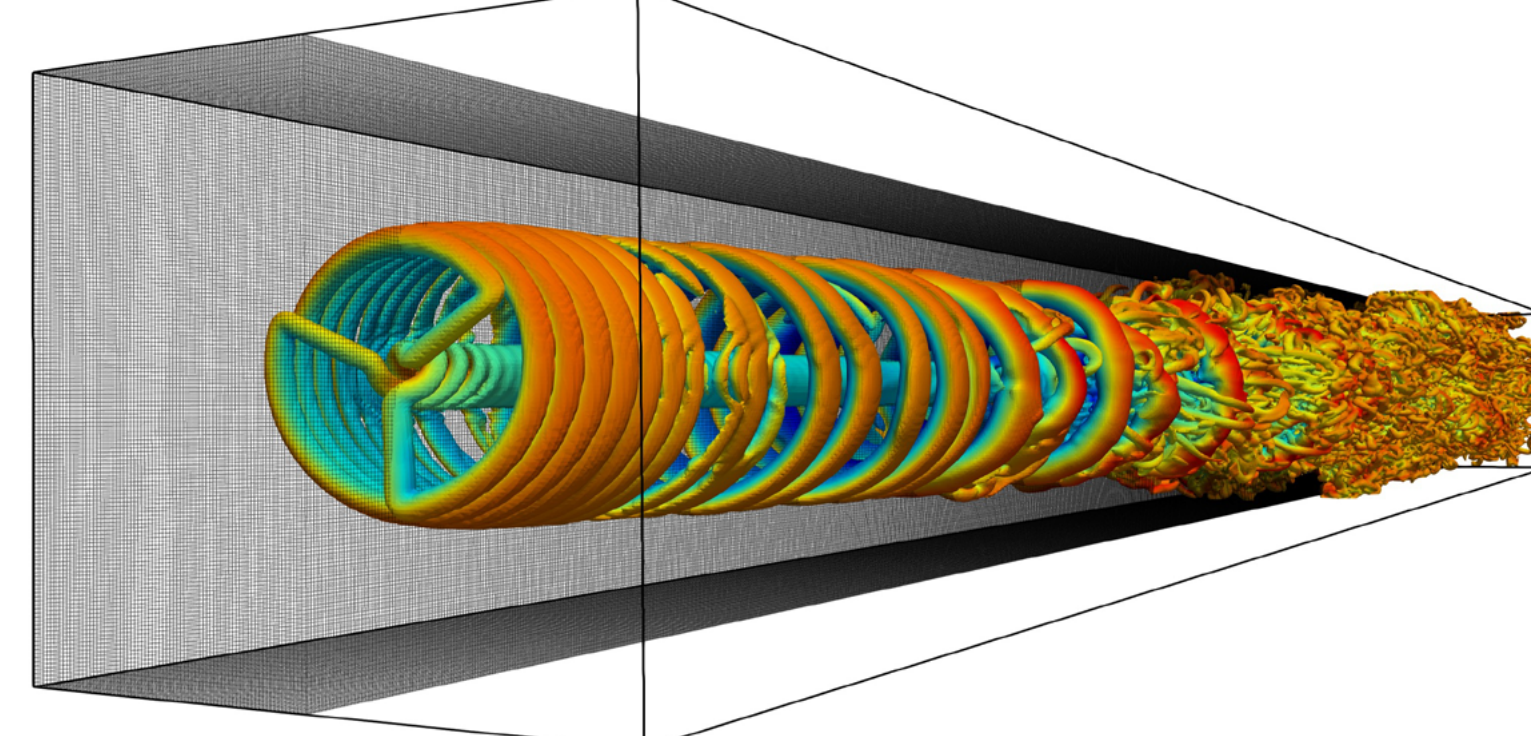
Vortex Particle (VP) method: Dorothy [2]

- Unsteady Lagrangian method**
- Particles carrying position and vorticity



Finite Volume (FV) method: YALES2 [3]

- Unsteady Eulerian Method**
- Velocity and pressure are stored at nodes



Fluid equations (Incompressible Navier-Stokes equation)

Velocity-vorticity formulation

$$\nabla \cdot \tilde{\mathbf{u}} = 0,$$

$$\nabla \times \tilde{\mathbf{u}} = \tilde{\boldsymbol{\omega}},$$

$$\frac{\partial \tilde{\boldsymbol{\omega}}}{\partial t} + (\tilde{\mathbf{u}} \cdot \nabla) \tilde{\boldsymbol{\omega}} = (\tilde{\boldsymbol{\omega}} \cdot \nabla) \tilde{\mathbf{u}} + \nabla \nu_T \times \Delta \tilde{\mathbf{u}} + (\nu + \nu_T) \Delta \tilde{\boldsymbol{\omega}}$$

Lifting-Line (LL)

Rotor modeling

Actuator Line (AL)

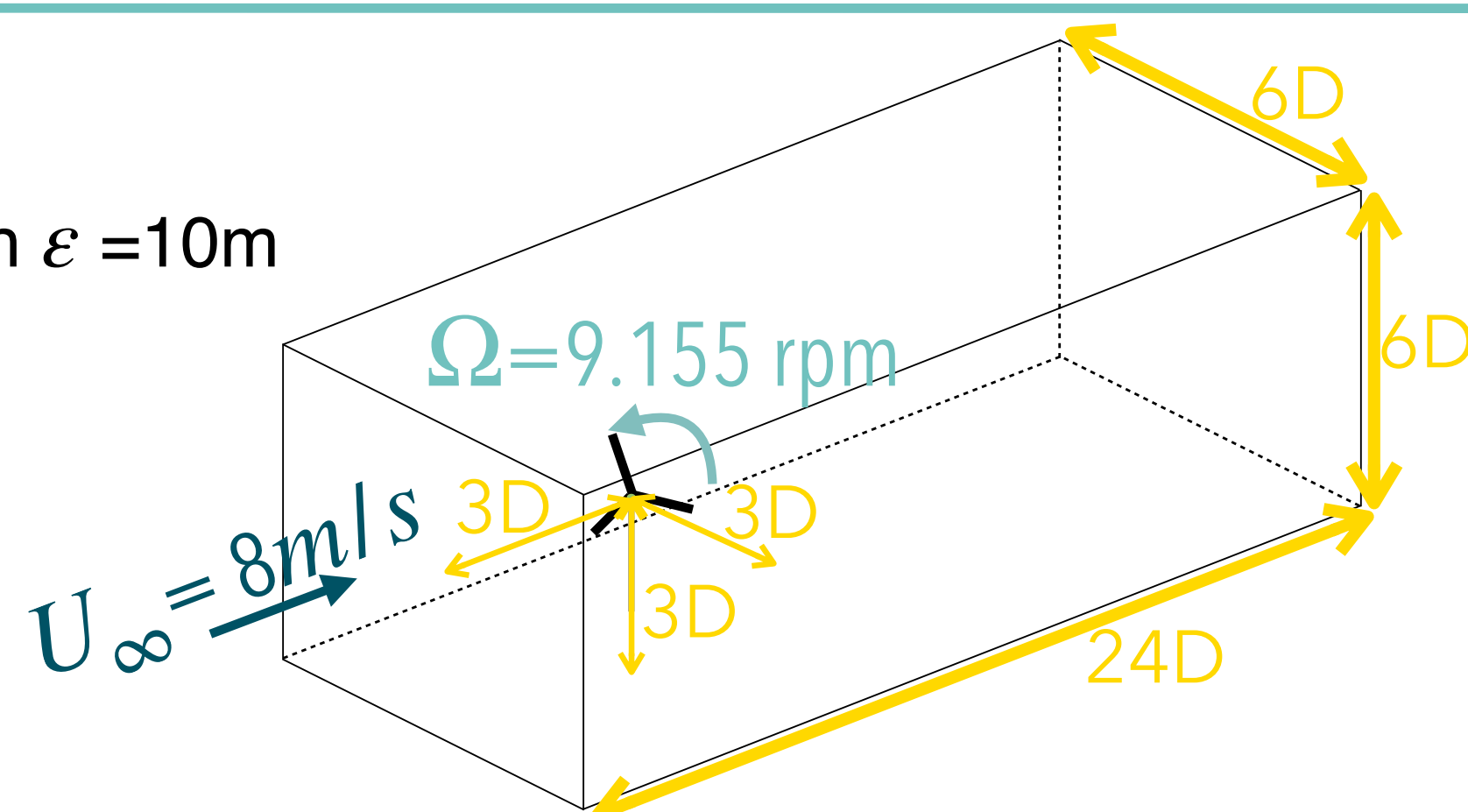
- 32 points per blade
- $\varepsilon \rightarrow$ applied on fluid equations
= cut-off distance: 2.88m, 3.84m, 10m
- Particles size (depends on ε value):
1.92m, 2.56m, 6.67m
- Function: **MR** and **WL** regularised Biot-Savart kernel

Discretisation

- 64 points per blade
- $\varepsilon \rightarrow$ applied on rotor modeling
= smeared forces distance: 3.84m, 10m
- Wake on mesh discretization: 1.96m
- Function: **Gaussian** mollification

CONFIGURATION

- Set-up from Martinez-Tossas [1] with $\varepsilon = 10\text{m}$
1 x **NREL 5MW** (D=126m)
- Laminar inflow



BIBLIOGRAPHY

- [1] Martinez-Tossas L A, Churchfield M J, Yilmaz A E, Sarlak H, Johnson P L, Sørensen J N, Meyers J and Meneveau C ; Comparison of four large-eddy simulation research codes and effects of model coefficient and inflow turbulence in actuator-line-based wind turbine modeling. J. Renewable Sustainable Energy 1 2018; 10
[2] Dufour M-A, Pinon G, Rivoalen E, Blondel F, Germain G. Development and validation of a lifting-line code associated with the vortex particle method software Dorothy. Wind Energy. 2024; 1-34. doi:10.1002/we.2905
[3] Moureau V, Lartigue G. YALES2, CORIA, www.coria-cfd.fr/index.php/YALES2

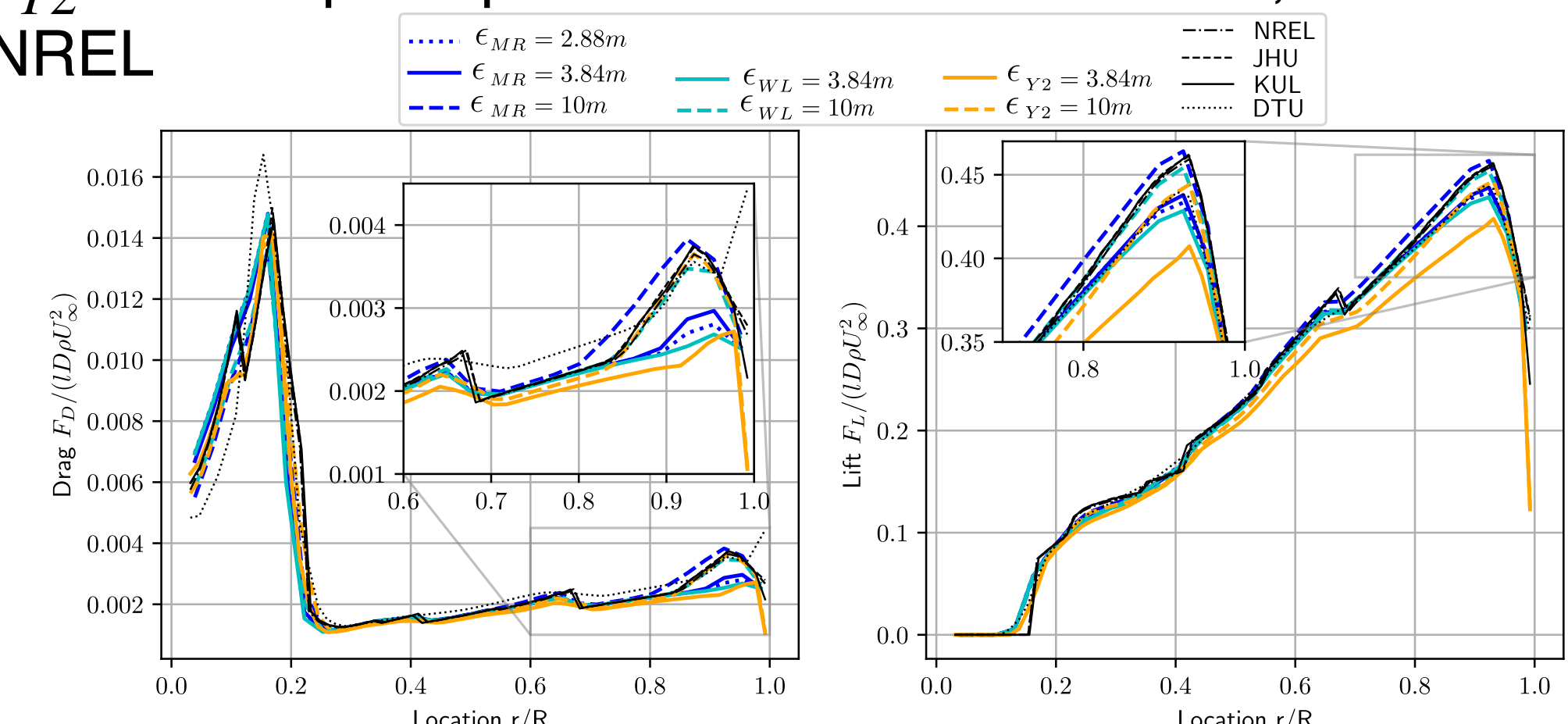
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VERIFICATION

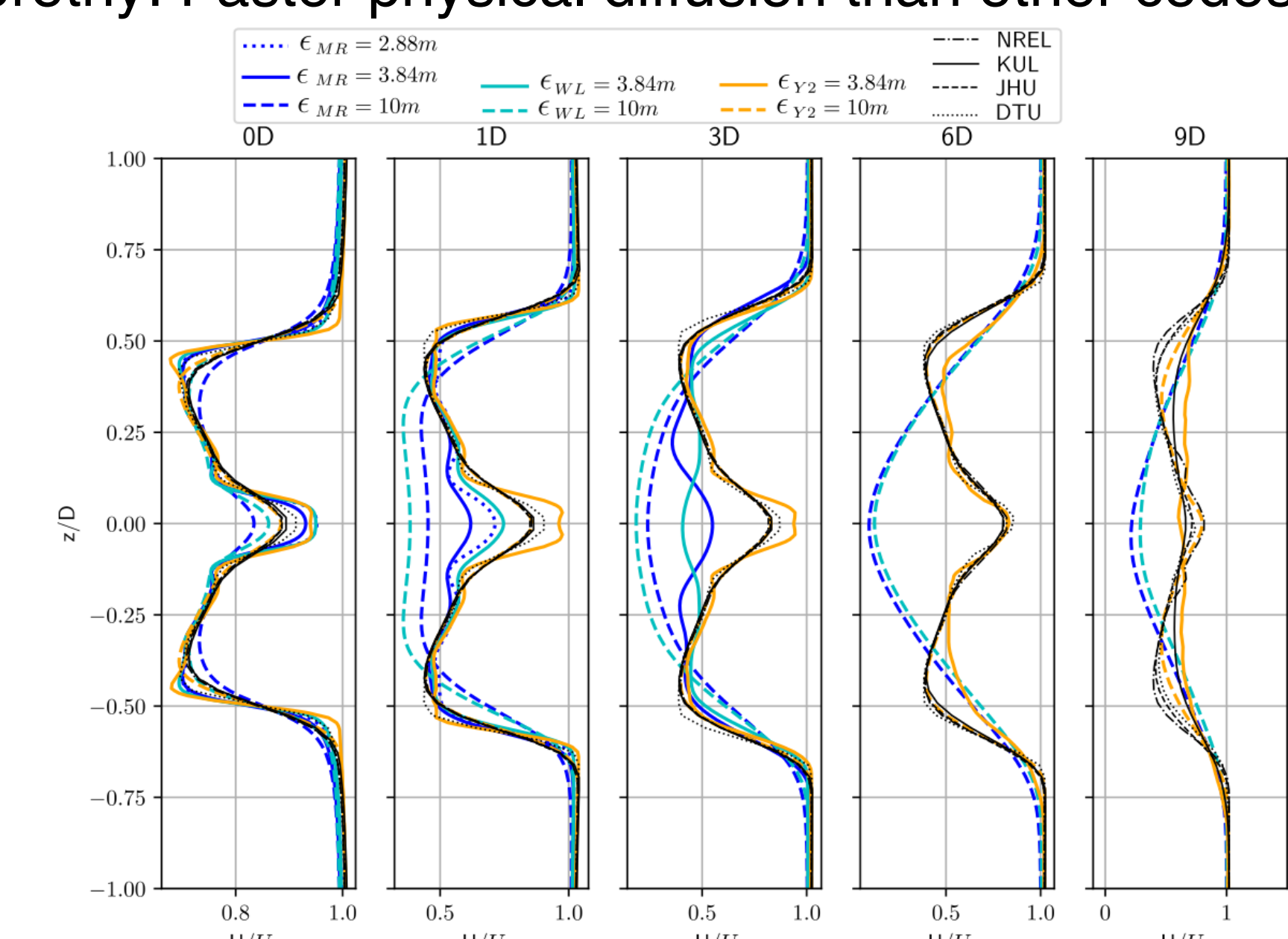
Loads

- Similar value for $\varepsilon_{MR} = 2.88\text{m}$, $\varepsilon_{WL} = 3.84\text{m}$ and DTU
- $\varepsilon_{Y2} = 10\text{m}$ superimposes with results from KUL, JHU and NREL



Wakes

- YALES2: Behaviour similar to other codes
- Dorothy: Faster physical diffusion than other codes



CONCLUSION

Loads

- Identical behaviour for radial loads
- Lower ε affects in the same way on LL-VP and AL-FV
 \Rightarrow more accurate results

Wakes

- ε affects wake resolution for LL-VP only
- Lower ε trigger wake instability earlier for AL-FV only

PERSPECTIVES

- Compare computational cost of Dorothy and YALES2 for multi turbines cases
- Perform a longer simulations with Dorothy for the wake comparison
- Analyse both codes with turbulent inflow cases