



LUXINNOVATION

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OPENING SPEECH



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INTRODUCTION TO WASTE HEAT VALORISATION

Alexandre Bertrand

Senior Researcher & Technology
Associate, LIST-ERIN



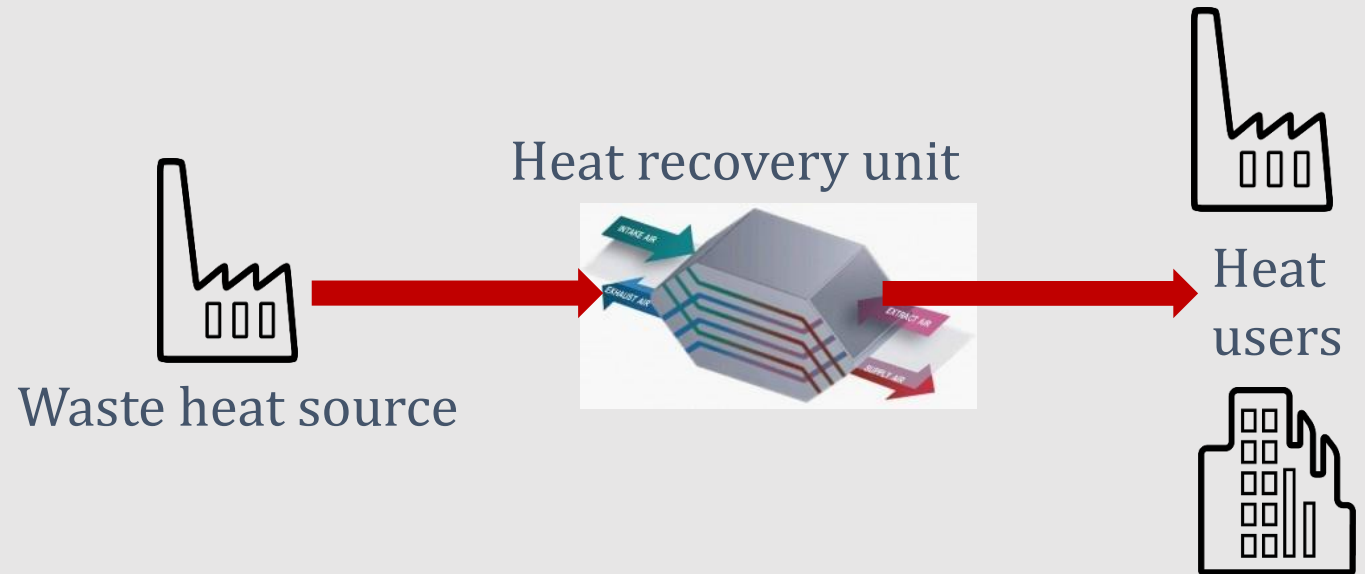
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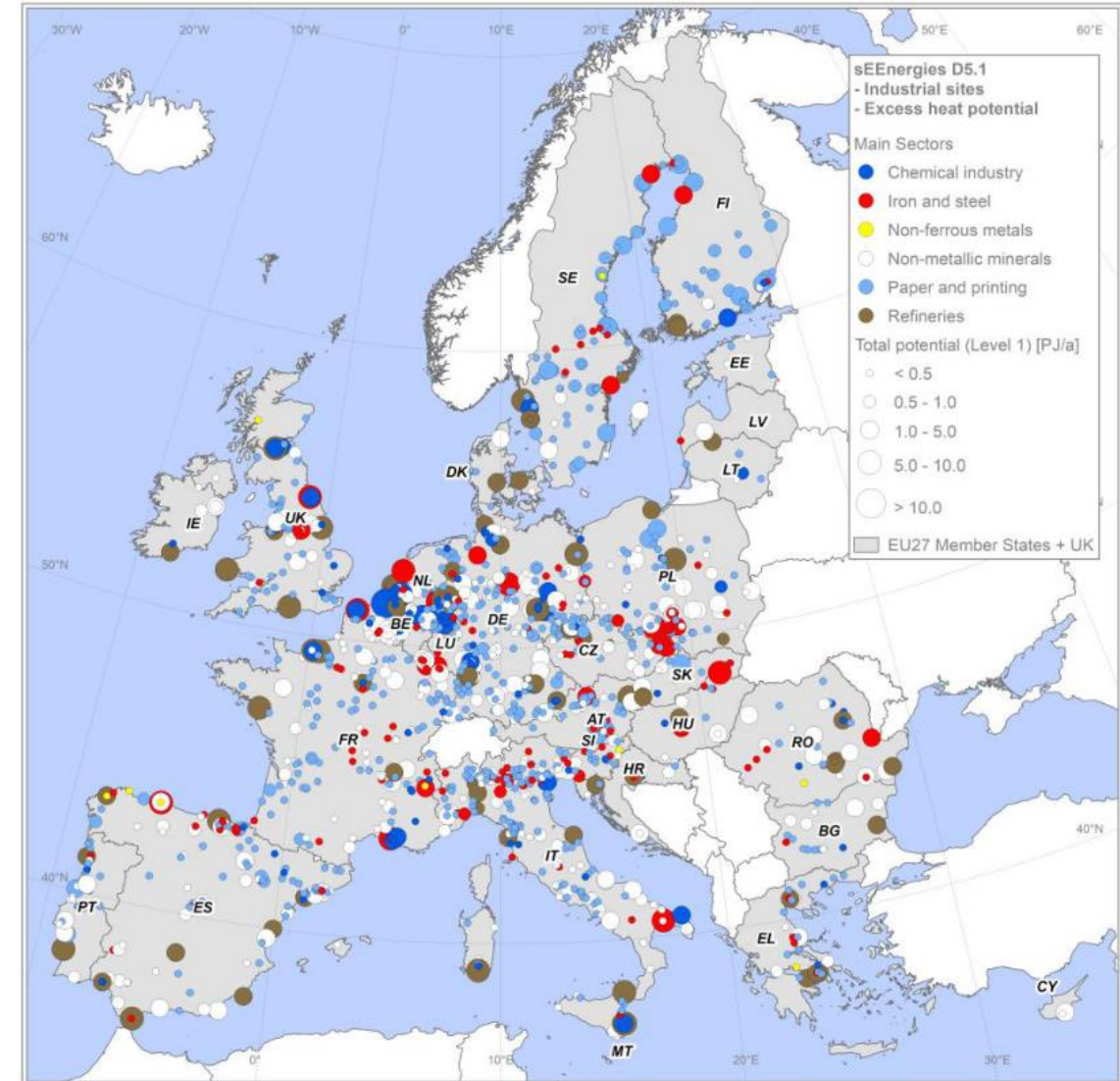
INTRODUCTION TO WASTE HEAT VALORISATION

Alex Bertrand
26/03/2024

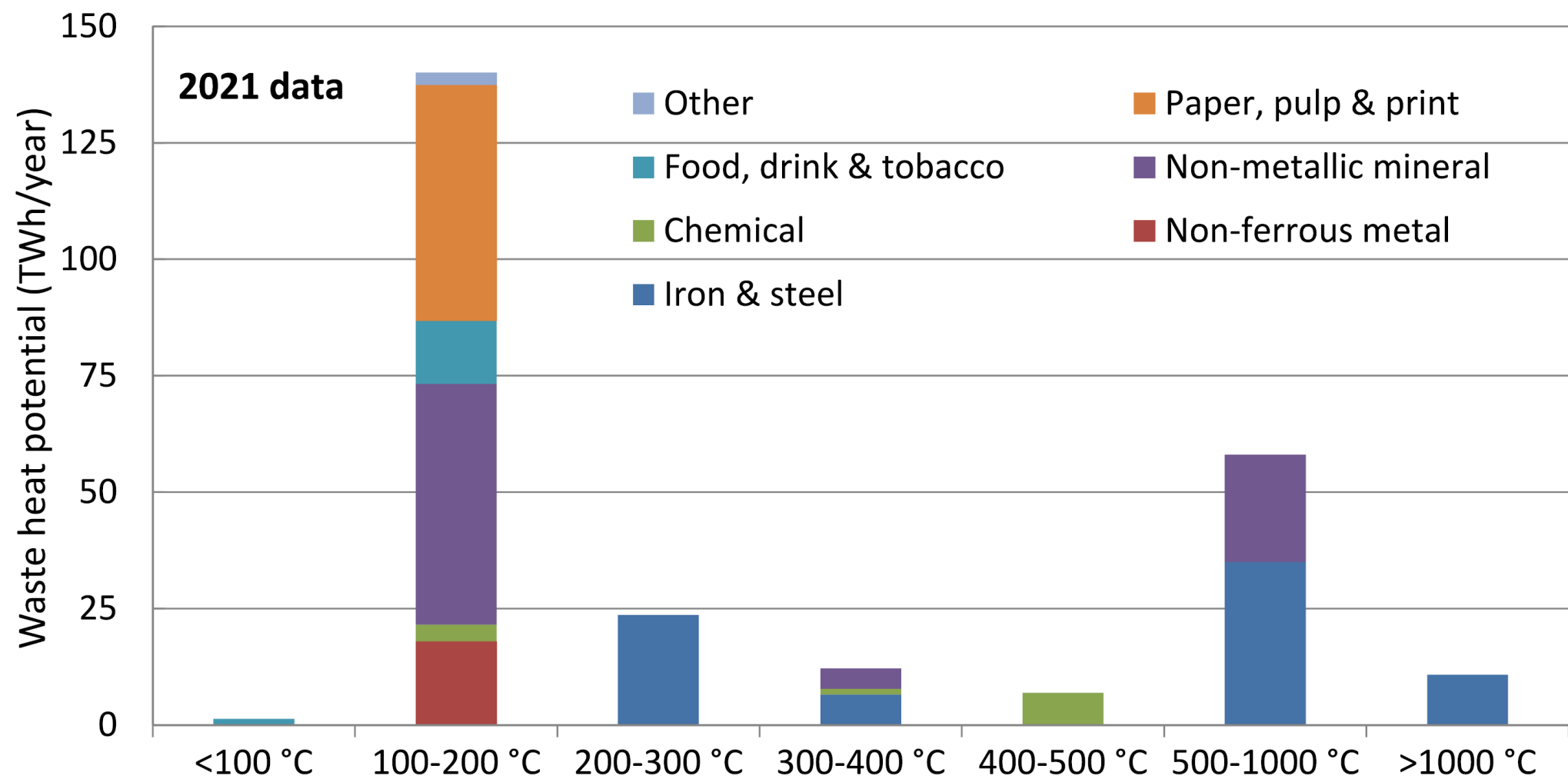


THE POTENTIAL

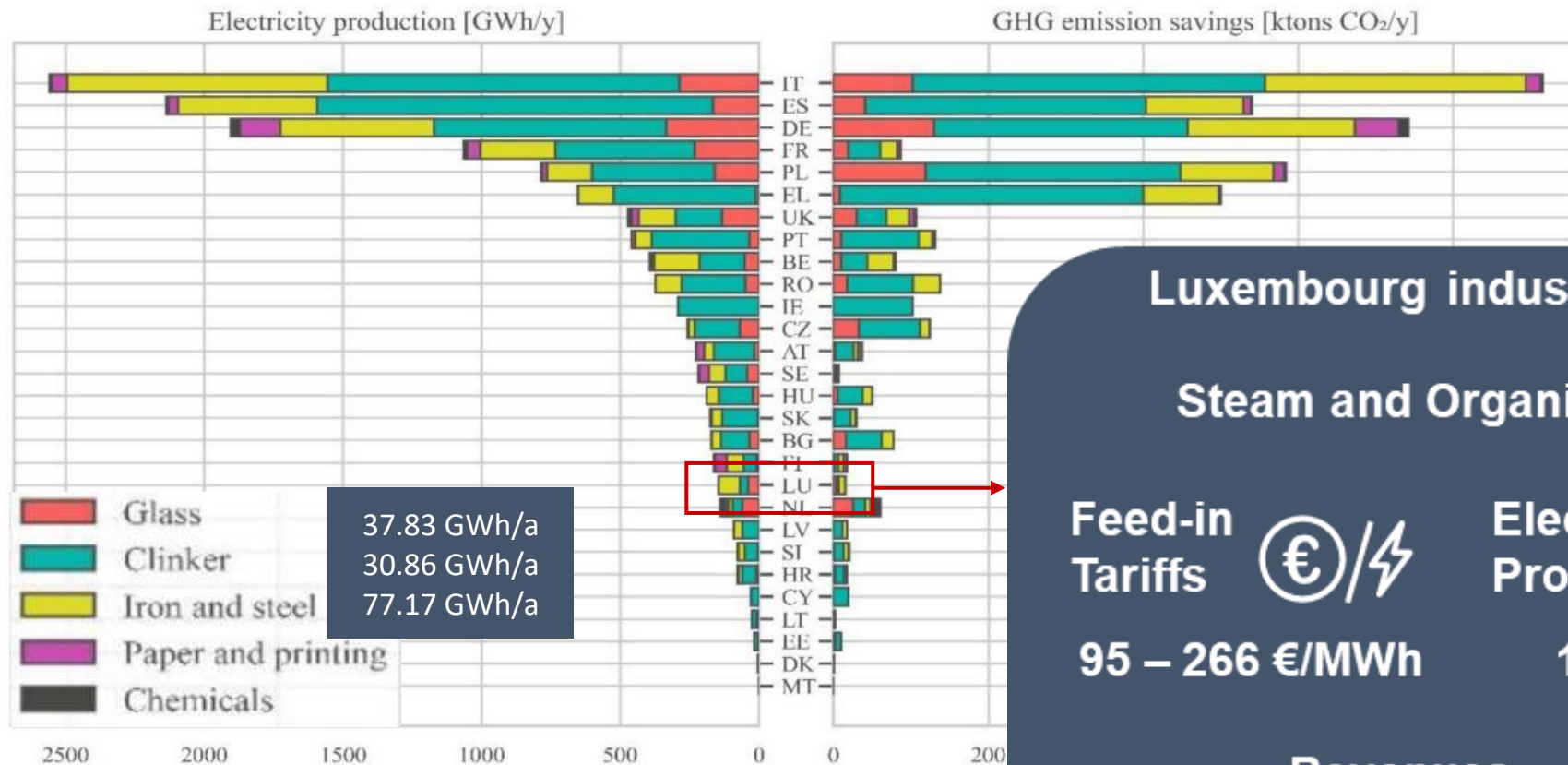
*Global waste heat market
estimated at 66 B€ in 2020,
134 B€ in 2030*



THE EUROPEAN POTENTIAL



the Waste Heat to Power potential



Luxembourg industrial waste heat valorisation:

Steam and Organic Ranking Cycles potential

Feed-in
Tariffs



95 – 266 €/MWh

Electricity
Production



146 GWh/y

Saved CO₂
Emissions



15'460 tons/y

Revenues



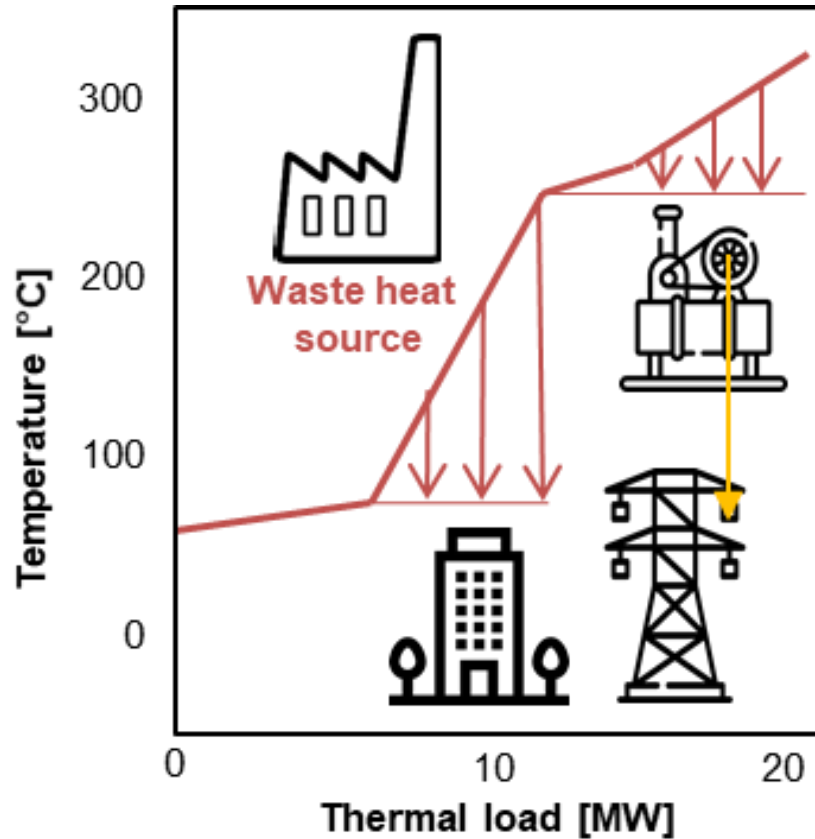
19 M€/y

Jobs Creation



35

THE MAJOR ISSUES IN DESIGN- COMPLEXITY AND ECONOMIC VIABILITY



*Waste heat valorisation
→ quantity AND quality*

*Waste heat valorisation
→ Availability/demand over the year*

*Low energy prices
→ high Rols*

THE MAJOR ISSUE IN OPERATION – FOULING

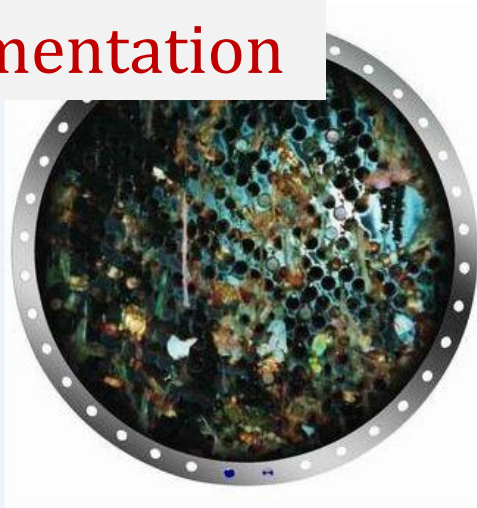
Corrosion



Crysalisation




Sedimentation




Bio. activity




THE VALUEHEAT PLATFORM

 QuickPinch

 Data entry

 Heat2Power

 Results

 Toolbox

Welcome to the Value Heat platform

ValueHeat is a platform collecting LIST's developments on waste heat valorisation.

If you want to assess your potential in steam generation and electricity production from waste heat, enter your data in the 'Data entry' module then in the 'Heat2Power' module. Technical and economic outcomes are displayed under 'Results'. A user manual will be available soon.

Questions and bug reporting should be sent to valueheat@list.lu

START NEW SIMULATION



Thank you for your
attention

Any questions ?

Valueheat@list.lu



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IMPORTANCE OF WASTE HEAT RECOVERY IN LUXEMBOURG

Denis Sijaric
Ministère de l'Economie



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Importance of waste heat recovery in Luxembourg

European and national context



LE GOUVERNEMENT
DU GRAND-DUCHÉ DE LUXEMBOURG
Ministère de l'Économie

Version 26.03.2024

Waste heat in European laws and regulations

Energy Efficiency Directive (UE) 2023/1791

- Art. 25 (4) :** ... if potential for the application of efficient district heating from waste heat is identified, MS shall encourage the development of installations for the utilisation of waste heat...
- Art. 25 (6) :** ... regional and local authorities shall prepare local heating and cooling plans and map the potential for increasing energy efficiency, including ... waste heat recovery ...
- Art. 26 (1) :** ... an efficient district heating and cooling system shall use at least ... 50 % waste heat ...
- Art. 26 (6) :** ... data centres with a total rated energy input exceeding 1 MW shall utilise the waste heat recovery applications ...
- Art. 26 (7) :** ... an installation level cost-benefit analysis is carried out when newly planned or substantially refurbished ... in order to assess utilisation of the waste heat on-site and off-site ...
- Art. 26 (14) :** ... any available support for cogeneration is subject to the electricity produced originating from high-efficiency cogeneration and the waste heat being effectively used ...

Waste heat in European laws and regulations

COMMISSION REGULATION (EU) 2024/264 on energy statistics

How waste heat is counted in official energy statistics ...

3.2.1.10. Heat from chemical processes

Heat originating from processes without input energy, such as a chemical reaction. Excludes waste heat originating from energy-driven processes, which should be reported as heat produced from the corresponding fuel.

3.3.2. HEAT (DERIVED HEAT)

... . All heat produced, except for heat produced by autoproducers for their own use and not sold, is to be reported; all other forms of heat are reported as use of products from which the heat was produced.

Waste heat in national laws

Definition in “Energy transition draft law”

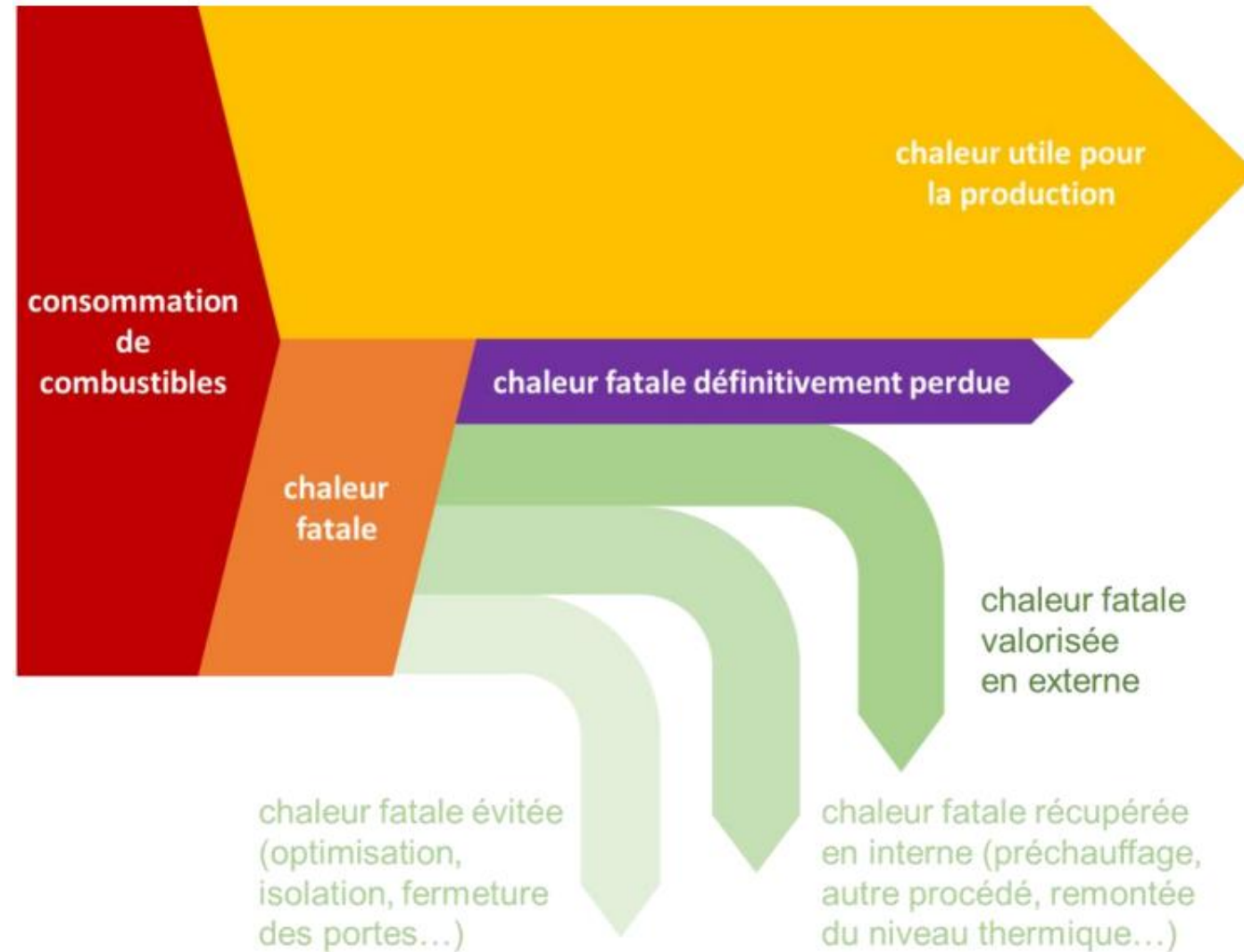
« chaleur et froid fatals » :

La chaleur ou le froid inévitablement produits en tant que sous-produit dans des installations industrielles ou des installations de production d'électricité, ou dans le secteur tertiaire, et qui, faute d'accès à un système de chauffage ou de refroidissement urbains, ne seraient pas utilisés et se dissiperaient dans l'atmosphère ou dans l'eau, lorsqu'un processus de cogénération est ou sera utilisé ou lorsqu'il n'est pas possible de recourir à la cogénération ;

Waste heat valorisation forms

The way it should be:

- 1) Optimize to avoid
- 2) Recover for internal use
- 3) Recover and feed-in



Waste heat recovery and energy efficiency

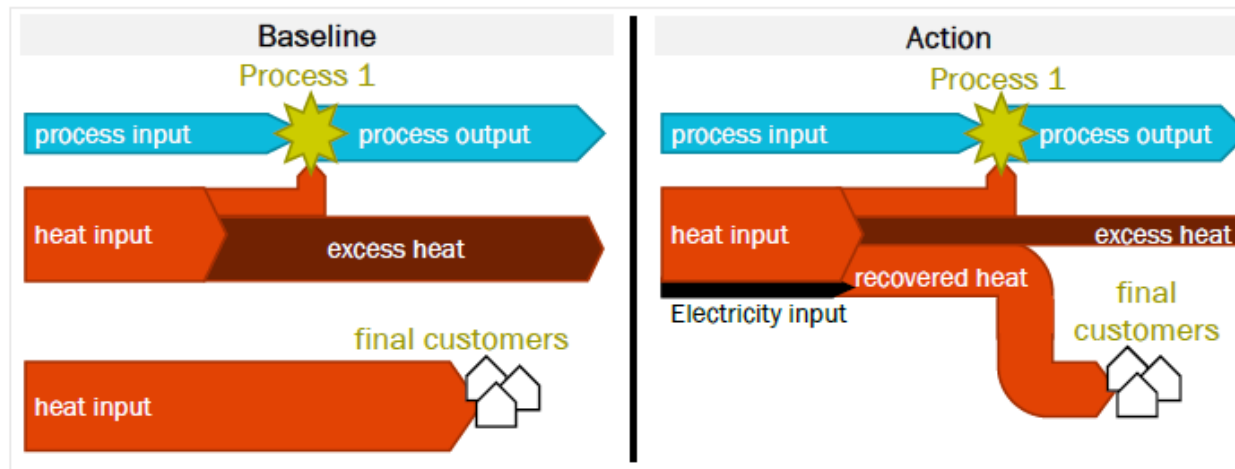
Most important messages:

- Waste heat recovery measures **reduce the final energy consumption** and by that contribute in **achieving our national energy efficiency targets**
- 1. ***Prioritize the on-site valorisation of waste heat (self consumption)***
- 2. *Then consider providing the excess heat directly to your “neighbours” and potential nearby consumers (local communities)*
- 3. *Finally, if not possible to valorise it by any other manner, provide your excess waste heat to nearby district heating networks*
- **Important: Waste heat is a form of energy you already paid for, so make sure to use it's full potential !**
- Waste heat recovery measures are getting **more and more profitable** over the last few years, as the **climbing energy prices pull the ROI down** ; projects are being realized today that were not profitable some years ago
- Don't forget the **public subsidy opportunities** (Ministry of Economy) and the **private sector incentives** (Energy Efficiency Obligation Scheme, EEOS)

Waste heat recovery measures in the EEOS

Eligibility of WHR measures in the national Energy Efficiency Obligation Scheme (EEOS):

Special methodological consideration in the case of heat recovery for feed-in to a district heating grid



Final energy savings can only be achieved at end-user level in case of lower conversion losses in their specific heating system as a result of switching to district heating. If additional district heating connections are triggered by feeding recovered heat into the district heating network, this can therefore lead to final energy savings. *(The actual saving is calculated by the difference of the conversion efficiencies of the district heating connection to the reference heating systems)*

Waste heat recovery and energy efficiency

Waste heat is a form of energy you already paid for, so make sure to use it's full potential !

Thank You.

Denis SIJARIĆ

Dossiers efficacité énergétique

LE GOUVERNEMENT DU GRAND-DUCHÉ DE LUXEMBOURG

Ministère de l'Economie

DG Énergie – Direction de l'Efficacité Énergétique

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WASTE HEAT RECOVERY IN INDUSTRIAL PROCESSES

Thomas Merzkirch

Manager of Portal Solutions,
AIO Technologies



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MONITORING ENERGY CONSUMPTION FOR A SUSTAINABLE BUSINESS DEVELOPMENT

EDL PORTAL AS ENERGY MONITORING TOOL

Do you know exactly what is, energy speaking, happening in

Do you want to be notified when a process does not run as exp

Do you want to be able to display, manage and optimize your

Do you want all of the above without needing several differen
and/or tools?

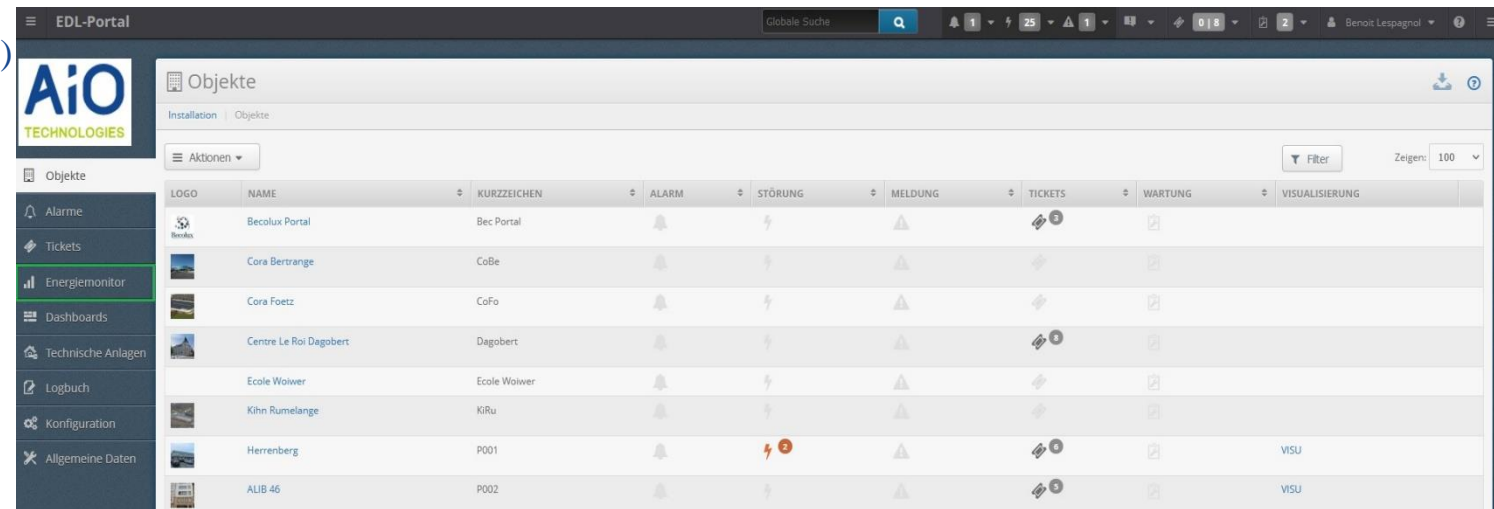


















































EDL PORTAL

The EDL Portal is a collection of various functions related to plants, buildings and/or energy.

Portal main functions :

- Management of buildings and technical installations
- Management of links to plants (BMS, displays, cameras, etc.)
- Alarm management including statistics
- Remote alerting (SMS, pager, email)
- Ticketing system
- Energy monitoring
- Document management
- Management of companies, groups and users
- ...



LOGO	NAME	KURZZEICHEN	ALARM	STÖRUNG	MELDUNG	TICKETS	WARTUNG	VISUALISIERUNG
	Becolux Portal	Bec Portal						
	Cora Berrange	CoBe						
	Cora Foetz	CoFo						
	Centre Le Roi Dagobert	Dagobert						
	Ecole Wolwer	Ecole Wolwer						
	Kihn Rumelange	KiRu						
	Herrenberg	P001						VISU
	ALIB 46	P002						VISU

EDL Portal main overview

ENERGY MONITORING

The energy monitoring (EM) system, allows the energy consumption to be monitored and to react if necessary. The EM analyses the data in a cyclical interval (normally daily) and issues alarms if certain criteria is met.

The system is optimized for automatic data acquisition, but it can also operate with manually entered data (e.g. values imported via CSV files).

The EM system comprises 5 modules:

- Sensors
- Limit value monitoring
- Virtual sensors
- Reports
- Periodic reports

AiO

TECHNOLOGIES

Objekte

Alarmer

Tickets

Energiemonitor

Berichte

Sensoren

Virtuelle Sensoren

Periodische Berichte

Grenzwerte

Dashboards

Technische Anlagen

Logbuch

Konfiguration

Allgemeine Daten

Gemessene Sensoren

Installation | Objekte | Berichte | Gemessene Sensoren

Aktionen

Filter

Zeigen: 50




NAME	OBJEKT	KLASSE	MASCHINEN-ID	AKS	ART	EINHEIT
ZL Temp. SW - RLT001 Regler - Alib50	P042 ALIB 50	Sensor	P042B:ISP03:L_RLT001:REGL:001:PID_Ws	P042B:ISP03:L_RLT001:REGL:001:PID_Ws	Temperatur	°C
ZL Temp. IW - RLT001 - Alib50	P042 ALIB 50	Sensor	P042B:ISP03:L_RLT001:TEMP:001:Istwert	P042B:ISP03:L_RLT001:TEMP:001:Istwert	Temperatur	°C
ZK - U1 001 Batterieraum - Alor	P022 ALOR	Zähler (aufwärts zählend)	MBUS:P022:ISP001:KMZ:096:Vis:VE:VEnergy1	MBUS:P022:ISP001:KMZ:096:Vis:VE:VEnergy1	Kälte	MWh
ZK - O7 002 Allgemein vorne - Alag	P005 ALAG	Zähler (aufwärts zählend)	P005C:ISP01:Z_ZW_001:MBUS:007:Vis:VMC_energy1	P005C:ISP01:Z_ZW_001:MBUS:007:Vis:VMC_energy1	Kälte	MWh
ZK - O7 001 Bodenkonvektoren - Rugo	P015 RUGO	Zähler (aufwärts zählend)	P015O:ISP10:Z_WMZ_01:MBUS:002:MC_energy1	P015O:ISP10:Z_WMZ_01:MBUS:002:MC_energy1	Kälte	MWh
ZK - O7 001 Allgemein hinten - Alag	P005 ALAG	Zähler (aufwärts zählend)	P005C:ISP01:Z_ZW_001:MBUS:006:Vis:VMC_energy1	P005C:ISP01:Z_ZW_001:MBUS:006:Vis:VMC_energy1	Kälte	MWh
ZK - O6 002 Büro Konvektoren - Luxland	P044 LUXLAND	Zähler (aufwärts zählend)	P044:MBUS:ISP01:BUS:Adr047:Vis:VE:VEnergy2	P044:MBUS:ISP01:BUS:Adr047:Vis:VE:VEnergy2	Kälte	kWh
ZK - O6 001 Büro - Luxland	P044 LUXLAND	Zähler (aufwärts zählend)	P044:MBUS:ISP01:BUS:Adr021:Vis:VE:VEnergy2	P044:MBUS:ISP01:BUS:Adr021:Vis:VE:VEnergy2	Kälte	kWh
ZK - O6 001 Bodenkonvektoren - Rugo	P015 RUGO	Zähler (aufwärts zählend)	P015N:ISP09:Z_WMZ_01:MBUS:002:MC_energy1	P015N:ISP09:Z_WMZ_01:MBUS:002:MC_energy1	Kälte	MWh
ZK - O5 006 Konvektoren EG & 1.OG - Alor	P022 ALOR	Zähler (aufwärts zählend)	MBUS:P022:ISP001:KMZ:095:Vis:VE:VEnergy1	MBUS:P022:ISP001:KMZ:095:Vis:VE:VEnergy1	Kälte	MWh
ZK - O5 005 Kühldecke EG & 1.OG - Alor	P022 ALOR	Zähler (aufwärts zählend)	MBUS:P022:ISP001:KMZ:094:Vis:VE:VEnergy1	MBUS:P022:ISP001:KMZ:094:Vis:VE:VEnergy1	Kälte	MWh
ZK - O5 004 Lüftung Bank - Alor	P022 ALOR	Zähler (aufwärts zählend)	MBUS:P022:ISP001:KMZ:093:Vis:VE:VEnergy1	MBUS:P022:ISP001:KMZ:093:Vis:VE:VEnergy1	Kälte	MWh
ZK - O5 004 Kälte Bitzer - Alib	P009 ALIB	Zähler (aufwärts zählend)	MBUS:P009:ISP001:WMZ:054:Vis:VE:VEnergy1	MBUS:P009:ISP001:WMZ:054:Vis:VE:VEnergy1	Kälte	MWh
ZK - O5 003 Lüftung Büro 2-5 - Alor	P022 ALOR	Zähler (aufwärts zählend)	MBUS:P022:ISP001:KMZ:092:Vis:VE:VEnergy1	MBUS:P022:ISP001:KMZ:092:Vis:VE:VEnergy1	Kälte	MWh

List of sensors

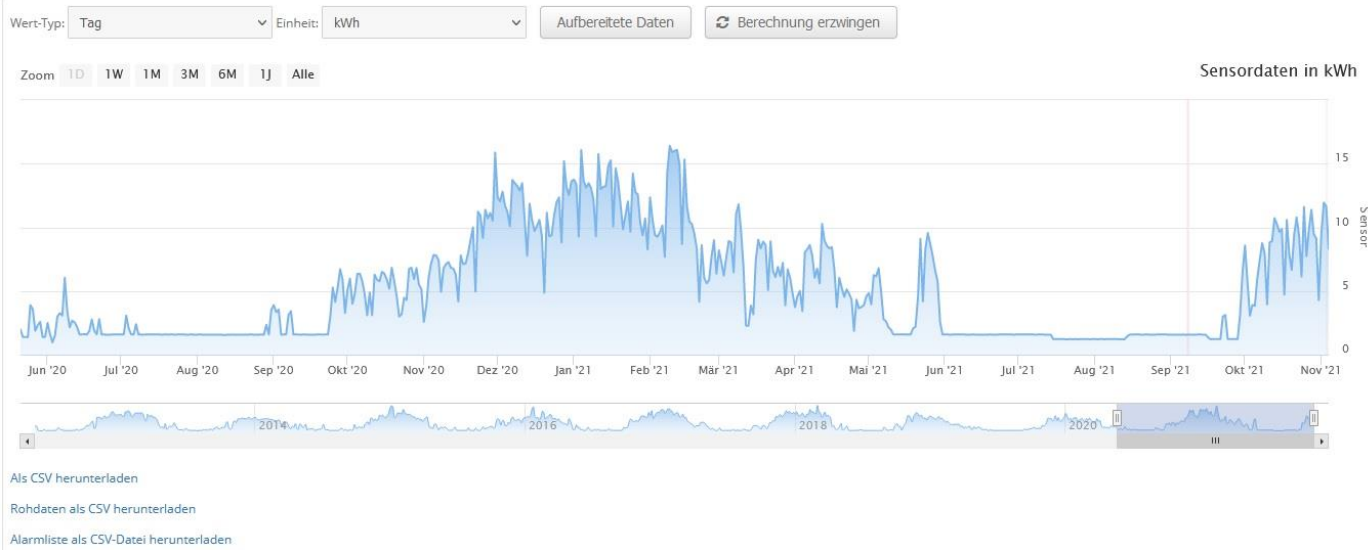
14.03.2024

ENERGY MONITORING - SENSORS

Sensors include physical sensors (temperature, humidity, pressure, ..) and counters (heat, cooling, water, ..). Parameters recorded on control systems, such as operating hours, and state measurements (on/off) are also referred to as sensors.

NAME	EZ - C2 001 Heizung - ISPO2 - Rugo
MASCHINEN-ID	P015GiSP02:E_M_BUS_:EZ_001:Vis:EVE_Tot
AKS	P015GiSP02:E_M_BUS_:EZ_001:Vis:EVE_Tot
OBJEKT	 P015 RUGO
KOMPONENTE	VM - Rugo [aio-mwa051vm09]
KLASSE	Zähler (aufwärts zählend)
ART	Elektrizität
EINHEIT	kWh
KOMMASTELLEN	0
LETZTES UPDATE	04.11.2021 15:42:05
LETZTE DATEN	04.11.2021 15:30:00
LETZTE ROHDATEN	19,450 kWh
LETZTE SAUBERE DATEN	0 kWh
DATUM VOM WERT AUF GLS	04.11.2021 15:42:34
AKTUELLER WERT AUF GLS	19,450 kWh
INBETRIEBNAHME	14.05.2012
DATENPUNKTE PROTOKOLLIEREN NUR ÄNDERUNGEN	Nein
MUSS SICH ÄNDERN INNERHALB	+6 Stunde/n
GRENZWERT-REGELN	
ÜBERGEORDNETE	 Übergeordnete anzeigen
KOMMENTARE	 Kommentare anzeigen

Sensordaten



Counter detailed view

Sensors can be managed and their data displayed. Each sensor can be visualised without having to create a report. Missing or incorrect data are highlighted in red in the graphic.

Sensor values surveillance

Maximum consumption within 15 minutes

Maximalverbrauch innerhalb 15 Min (Fehlererkennung)

2

Maximalverbrauch in 15 Minuten. Damit kann z.B. ein Rohrbruch festgestellt werden. Aber auch ein Unterbruch der Kommunikation kann so erkannt werden (wenn der Zähler längere Zeit keine Werte liefert und dann bei Wiederaufnahme der Kommunikation einen grösseren Sprung im Zählerstand aufweist).

It can be defined how much the value can change within 15 minutes before an alarm is generated. This allows to identify abnormal consumption peaks. For example an torn waterpipe

Sensor failure detection

Sensorausfall-Erkennung

+4 Stunde/n

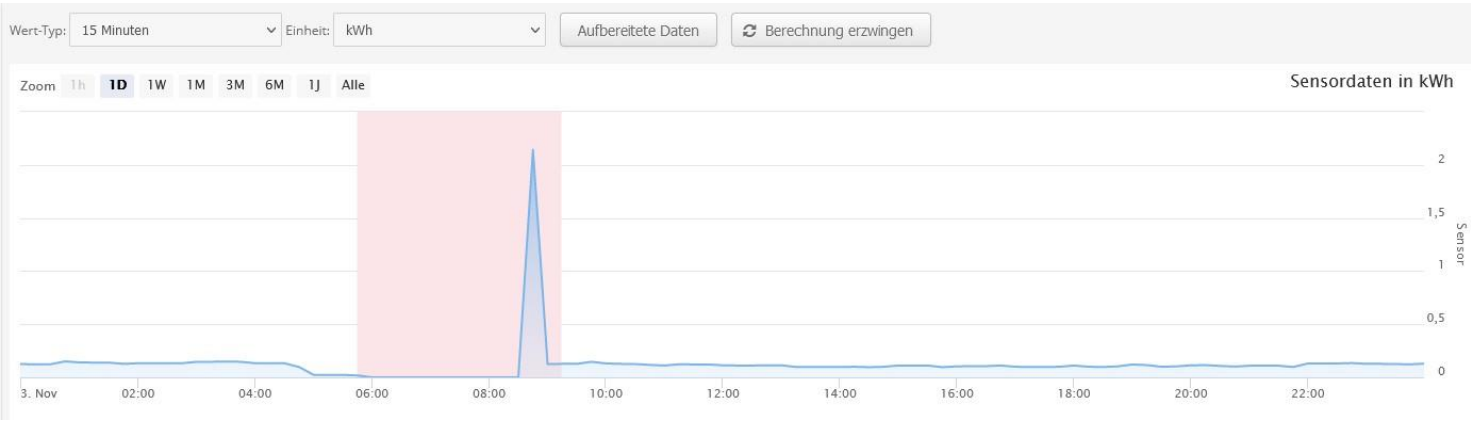
R

C

Der Zeitbereich, in der ein Sensor sich ändern muss.

A time can be specified in which the value must change, else an alarm will be generated. This allows to identify communication problems.

ENERGY MONITORING - SENSORS



Example of an alarm triggered by the max. consumption within 15 minutes surveillance

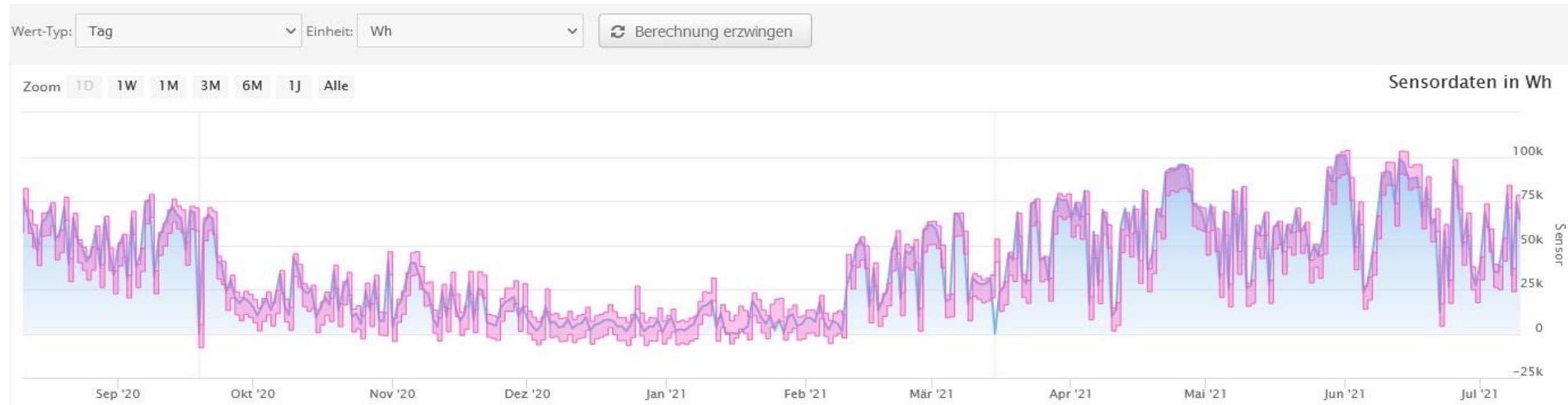


Example of an alarm triggered by the sensor failure detection surveillance

ENERGY MONITORING – LIMIT VALUE MONITORING

It is possible to monitor each sensor and virtual sensor for limit values. The following monitoring functions are available for this purpose:

- Upper limit value
- Lower limit value
- Value in range
- Value out of range
- Relative to another sensor



Example of a “relative to another sensor” limit value monitoring: the energy production of a solar inverted is being monitored in accordance with the solar radiation

If a limit value is exceeded or undercut, an alarm can be generated.

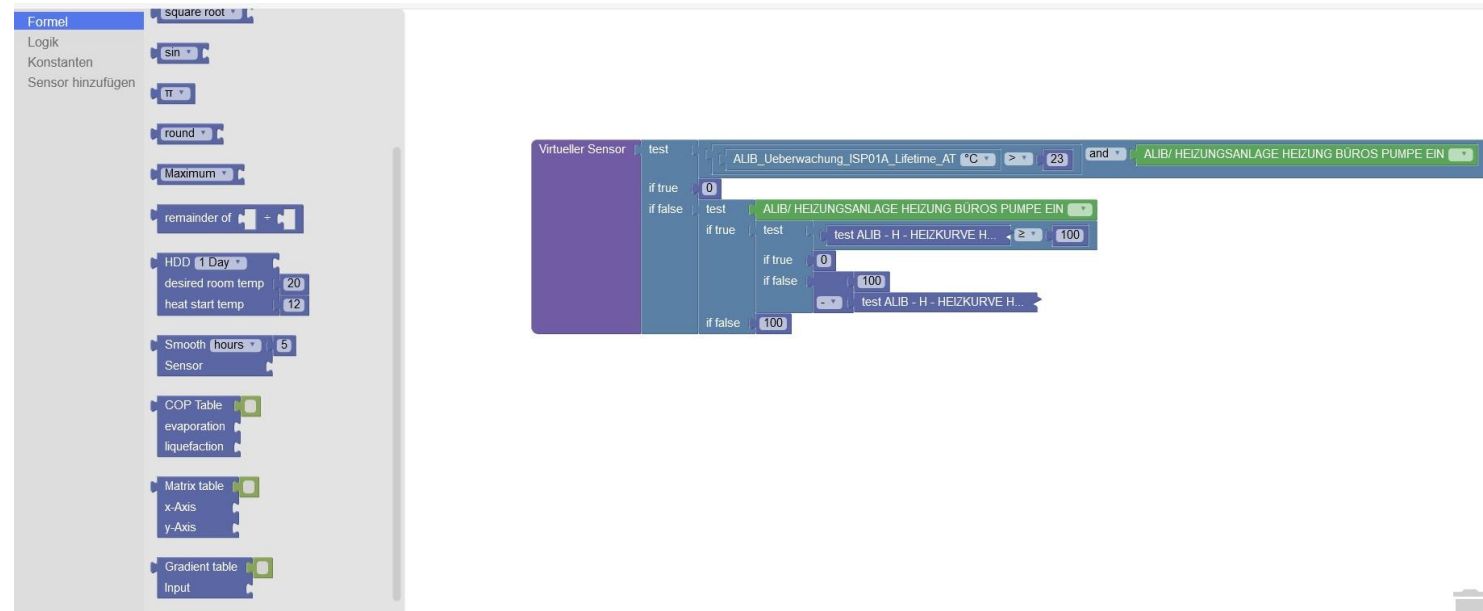
ENERGY MONITORING – VIRTUAL SENSORS

Virtual Sensors are values that are calculated based on other sensors (real or virtual).

Energy consumption per square meter, a calculation of the degree days or the efficiency of a heat pump are examples of virtual sensors.

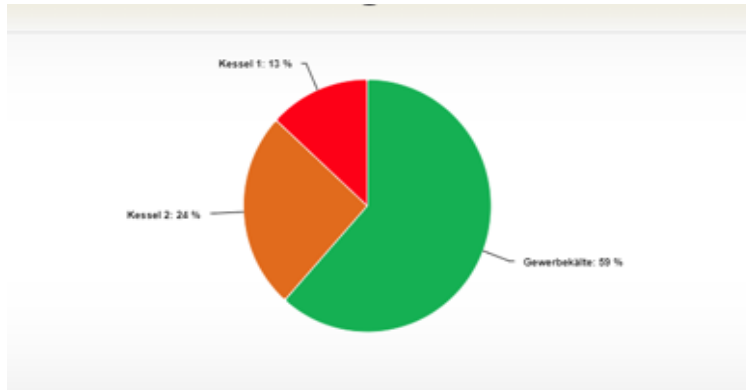
Extensive mathematical functions and Booleans operators are available.

With the graphical formula editor, complex calculation models can be created very easily and intuitively. A comprehensive library of premade function blocks is available for this purpose.

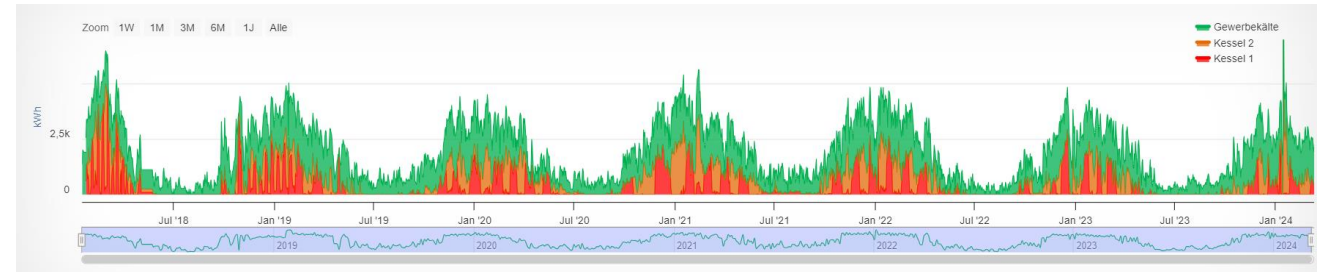


Graphical formula editor

ENERGY MONITORING – REPORTS

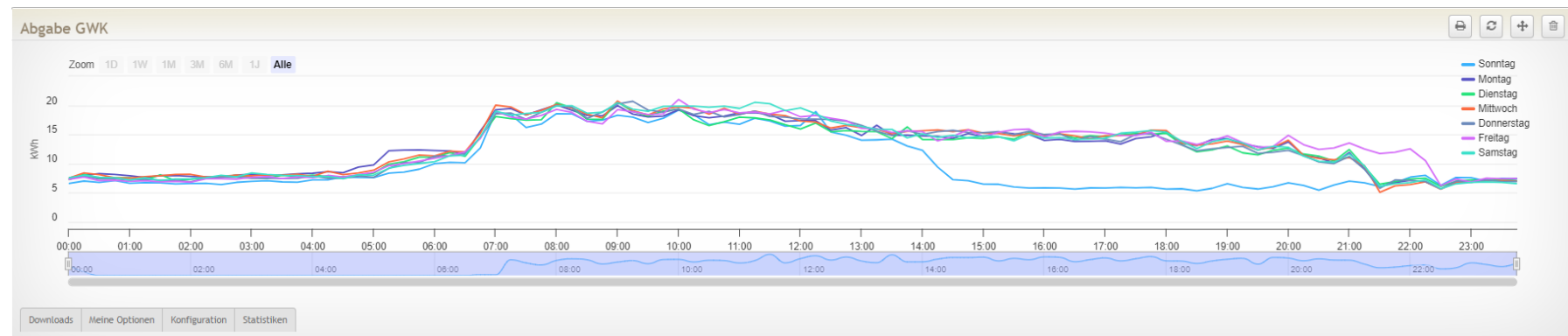


*Example of a pie chart graphic:
Yearly production of the two
heatings and the heat recovery of
the commercial refrigeration in
green.
In this case the building is heated
by 59% of reused energy.*



*The daily heat production gives us an good indication of the needed energy
per season*

*Example of a week load graph: it is also verry
important to know, when and in which amount
the energy is available, so we can adapt the
system to our needs.*



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RECOVERY OF THE HEAT EXCESS AT ARCELORMITTAL BELVAL PLANT

Fanny Deroche

Design Engineer, Dalkia



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LUXINNOVATION

Waste heat recovery and valorisation in industrial process

ARCELOR MITTAL BELVAL PLANT

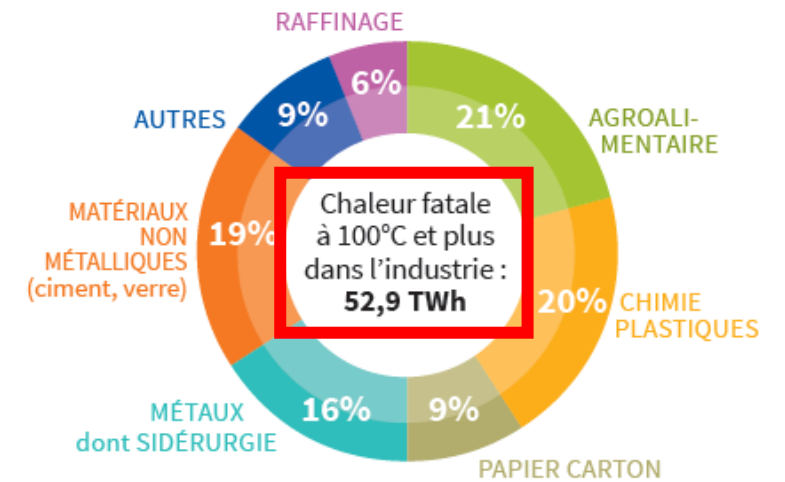
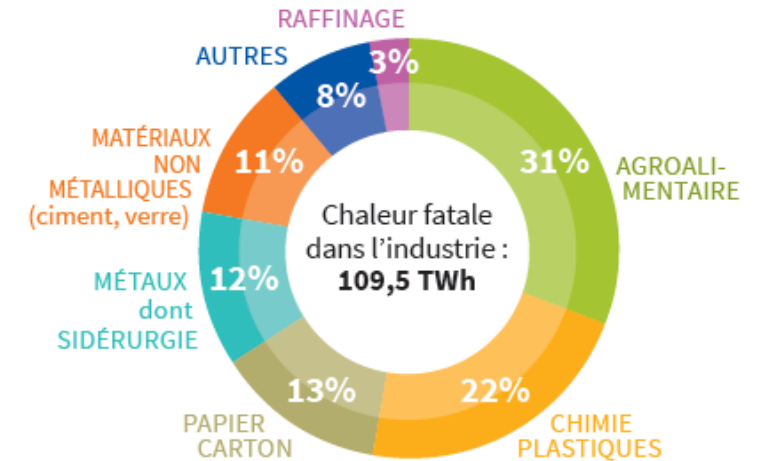
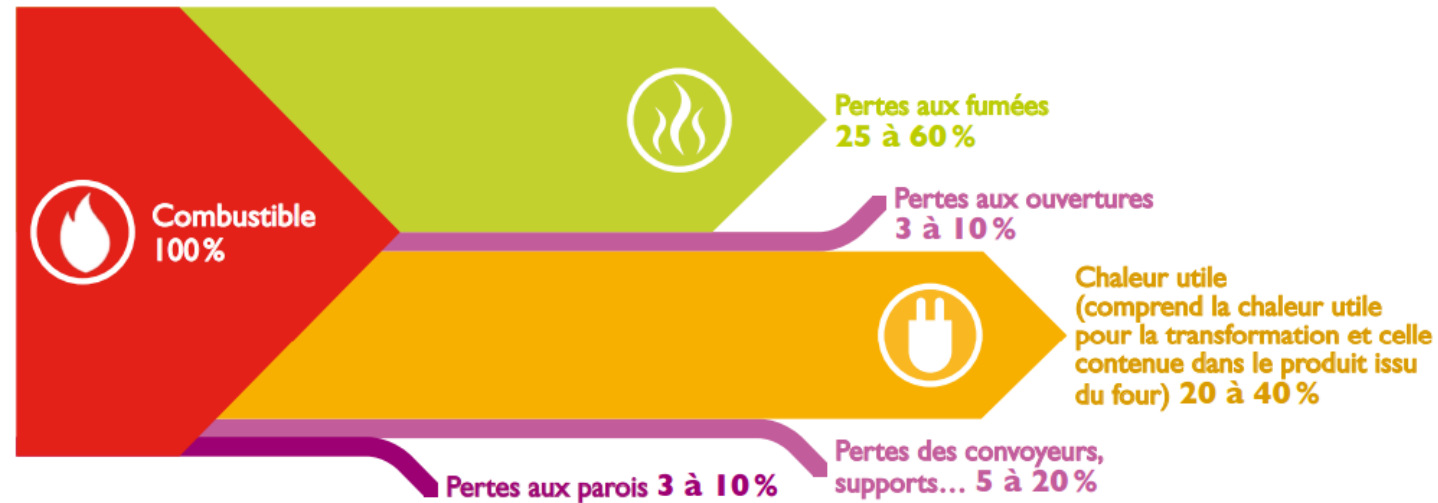
26/03/2024

F. DEROCHE

WASTE HEAT

- ADEME report (2017) :
- Waste heat is energy not consumed or lost by an industrial process.

► Bilan thermique, en régime permanent d'un four à combustible



*fuel consumption in industry in France: 315 TWH (2013 figures)

CONTEXT

Belval Plant (Luxembourg) :

- Manufacture of large width sheet piles and profiles
- Electric kiln + Laminator
- Processing kiln n°2 :
 - Natural Gas
 - An air preheater already integrated on
 - Flue gas at 400°C

Project :

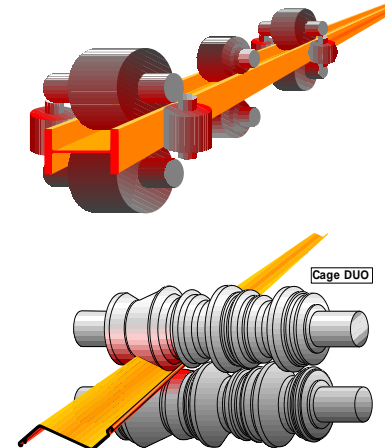
- Heat recovery on the flue gas : 5 MW
- Valued Energy : 18 GWh / an => \approx 5 000 tons CO₂
- Use in Sudcal's heat network : 58%

Constraints :

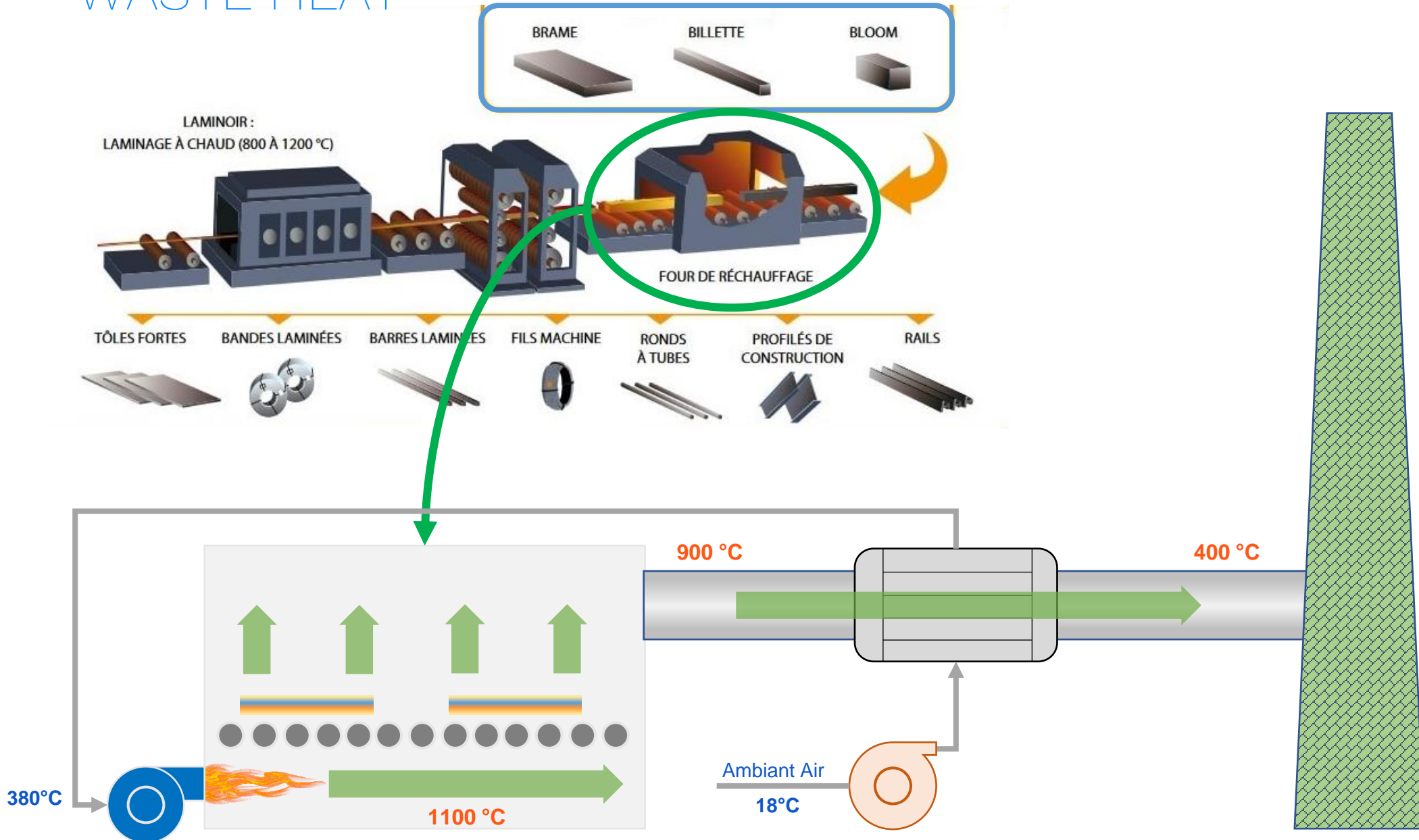
- Natural draft in the chimney
- Maintain kiln pressure
- Short time to prepare the conduit during the annual shutdown

Objectif :

- ArcelorMittal's approach to sustainable development and the circular economy
- Willingness to contribute to the Grand Duchy's efforts to reduce energy consumption
- Valorize the waste heat



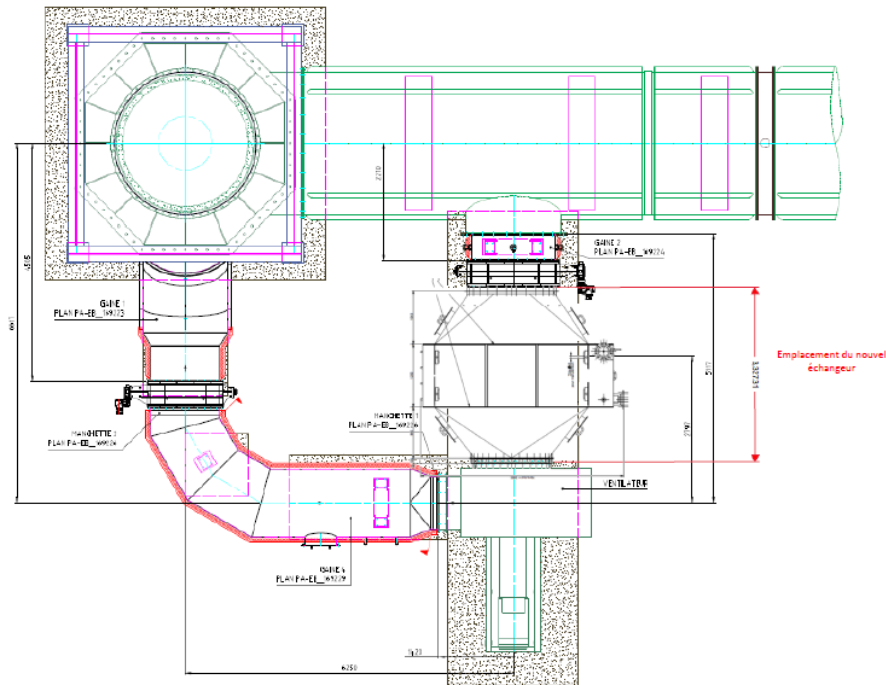
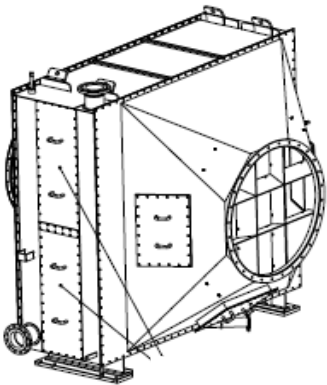
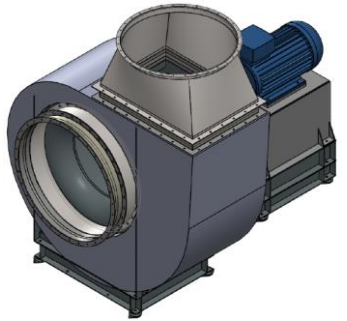
WASTE HEAT



TECHNICAL SOLUTION

Heat Exchanger:

- Shut-off valve
- Exchangeur Flue Gas / Water
- Fan



TECHNICAL SOLUTION

Heat Exchanger

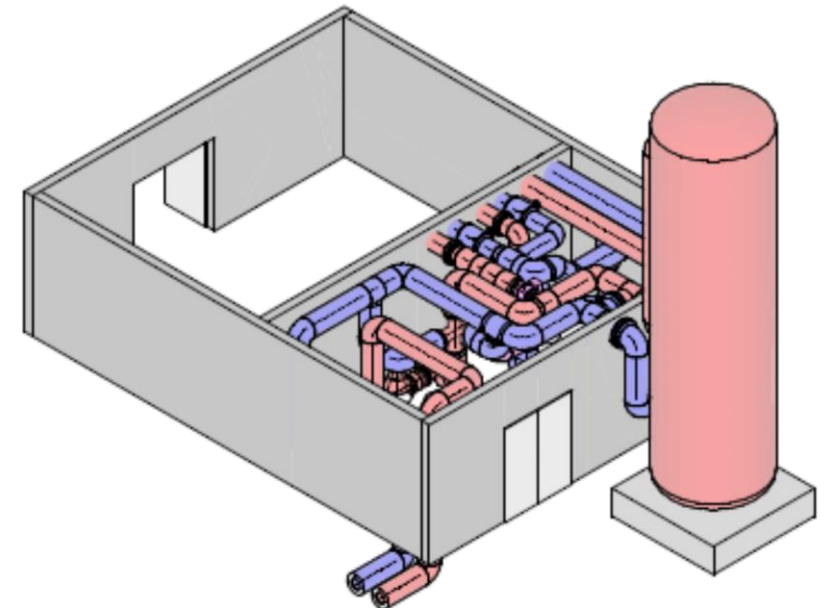
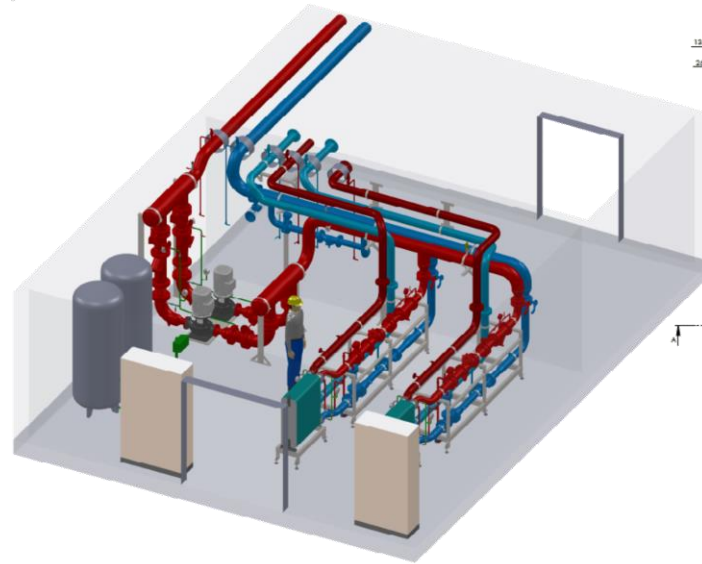
- Shut-off valve
- Exchangeur Flue Gas / Water
- Fan

Sub-Station :

- Hydraulics room
- 2 heat exchanger
- Expansion tank

Internal heat network :

- 350m between the Heat Exchanger and the Sub-Station



RESULTS

Energy and Carbon balance:

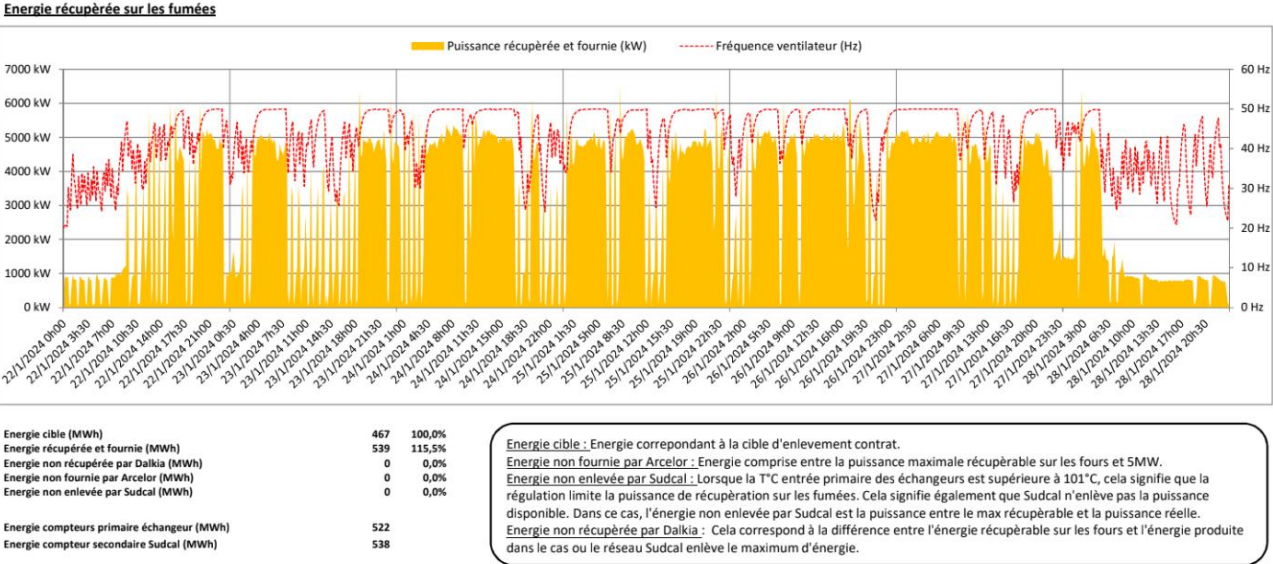
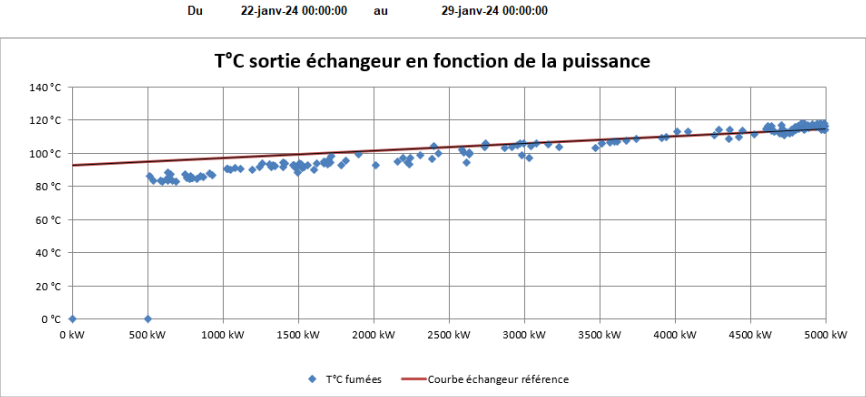
- Energy recovered annually in the network = 18 GWhu / year 4,000 housing equivalents
- 5,000 tons of CO2 avoided per year compared to all-gas heating

Arcelor / Dalkia collaboration :

- Operation, maintenance and repair carried out by Dalkia
- Weekly production monitoring : Energy Available VS Energy Valorised or not Valorised
- Cleaning the exchanger according to a fouling rate monitoring curve

Sudcal / Arcelor / Dalkia collaboration :

- Since commissioning, there has no impact on the ArcelorMittal process
- Sudcal, Arcelor and Dalkia meet every month to improve heat recovery and to plan everyone's maintenance





THANKS





LUXINNOVATION

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Coffee Break

Wifi : HOB Guest Wifi

Password : Guest@HoB



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KEY SUCCESS FACTOR OF A WASTE HEAT RECOVERY PROJECT

Jean-François Bastin

Head of Energy Audits and Special Studies,
Energie Agence



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CLUSTER



B2B meet up on waste heat recovery in industry



KEY SUCCESS FACTOR OF A WASTE HEAT RECOVERY

Three practical examples

26 March 2024

Jean-François BASTIN

CONTENTS

- **Energieageance at a glance**
- **Sources of Waste Heat Recovery Potential**
- **Our Strategy**
- **Case 1 : Waste Heat Recovery on air-cooled air compressors**
- **Case 2 : Waste Heat Recovery from process cooling circuit**
- **Case 3 : Waste Heat Recovery on water-cooled air compressors**



Energieagence at a glance...



ENERGIEAGENCE AT A GLANCE...

- **energieagence** offers services in the fields of energy efficiency and renewable energy sources, with a focus on consulting and training. energieagence is the brand name under which Agence de l'Energie S.A. conducts its business activities. energieagence is a partner in the nova naturstrom fund and a shareholder in the "Gemeng Hengischt", "Kehmen-Heischent" and "Burer Bierg" wind farms.
 - # No. 1 in industrial energy audits
 - One of the leading energy efficiency training centers in Luxembourg
 - Using knowledge from the field to inform public policy
 - Schwartz study
 - KPB
 - Audit database
 - Enoprimes database
 - Financing mechanisms



Revenues
> 2,9 M€
(2023)

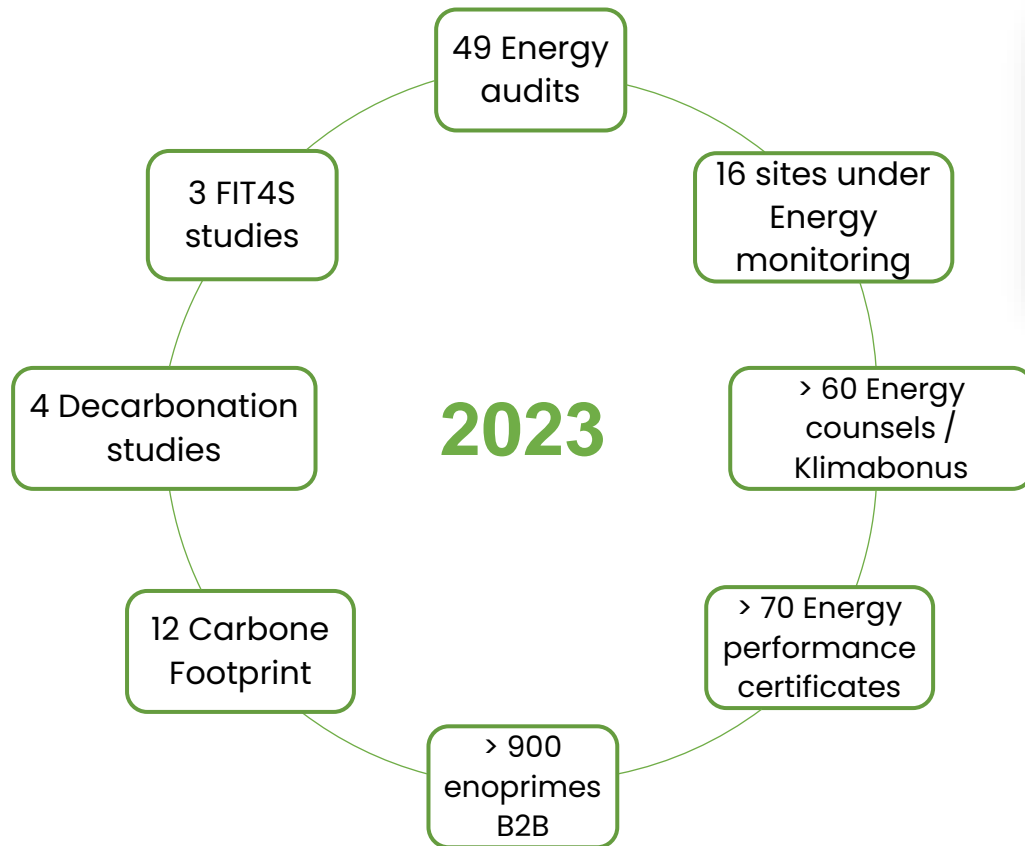


> 650
persons
trained
(2023)



32
employees

ENERGIEAGENCE AT A GLANCE...



- **Follow-up** of 26 public buildings audited to measure actual energy savings
- KlimaPakt fir Betreiber : **Study of the potential for energy sharing** for 2 business parks (Lentzweiler & Ehlerange)

- 33.5 days of **training** (650 participants) organised for major industrial customers under the FEDIL Voluntary Agreement
- SIGRE : carrying out a circular economy study to create a resource concept
- **82 GWh** : volume of electricity under energy **monitoring**
- 16 **Energy Audits** in the industrial sector (automotive, metallurgy, plastics, food, aeronautic, tool manufacturing,...)
- 5 **Energy Audits** (11 sites) in the tertiary sector (banking, finance,...)
- 28 **Energy audits** of public buildings (schools, armed forces, administration,...)
- 5 **technical assistance projects** for industrial customers

ROLE OF ENERGIEAGENCE

- **During our energy audits carried out in Luxembourg industries, we regularly find :**
 - Unused waste heat
 - Waste heat recovery installations
 - Unused (out of order or faulty)
 - Underused
 - Inefficient
- **As a result of these audits, some customers have asked us to carry out studies with the aim of making (better) use of the potential for waste heat. The three cases presented today put into practice the results of the studies carried out by energieagence.**



Sources of waste heat recovery potential



SOURCES OF WASTE HEAT RECOVERY POTENTIAL

- **Chimney fumes**
 - Boilers (medium temperature)
 - Furnaces (high temperature)
- **Air compressors**
 - Air-cooled (medium temperature)
 - Water-cooled (low temperature)
- **Chiller condensers** (low temperature)
- **Cooling towers** (low temperature)
- **Steam generation**
 - Condensates
 - Drains
 - Vents
 - Boiler economiser and condenser
- **Waste water**
- **Process water**
- ...

- **Waste heat is not only available in plants with energy-intensive processes !**
- **Waste heat is available in a lot of utilities, so in almost all companies !**

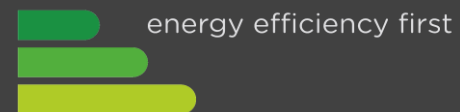


Our Strategy

Measuring is understanding !



energieagence



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OUR STRATEGY

- Listen to the customer's final needs
- Open your eyes !
- Open your mind !
- Challenge the solution !
- Measuring is understanding !

HOW TO USE WASTE HEAT ?

- **Understanding customer's requirements and priorities**
 - Reduce energy bills (usually always 😊)
 - Reduce energy consumption
 - Reduce environmental footprint and improve ESR image of the company
 - Respond customer new heat requirements
 - Decarbonation
 - Legal, regulatory or internal company policy obligations
- **Assessment of heat requirements**
 - **Power** : min / max / average / profile / monotonic load
 - Temperature level
 - Assess Heat Reduction Potential before sizing

=> **Measurements and recordings !**

HOW TO USE WASTE HEAT ?

- **Assessment of Waste Heat**

- **Power** : min / max / average / profile / monotonic load
- Temperature Level and profile if not constant
- Availability
- Simultaneity of available waste heat and heat requirements

=> Measurements, recordings and analyse of available data !

- **Evaluation of available technologies according to customer's priority**

- Opex
- Capex
- Decarbonation
- ...



Case 1

Goodyear Operations S.A.

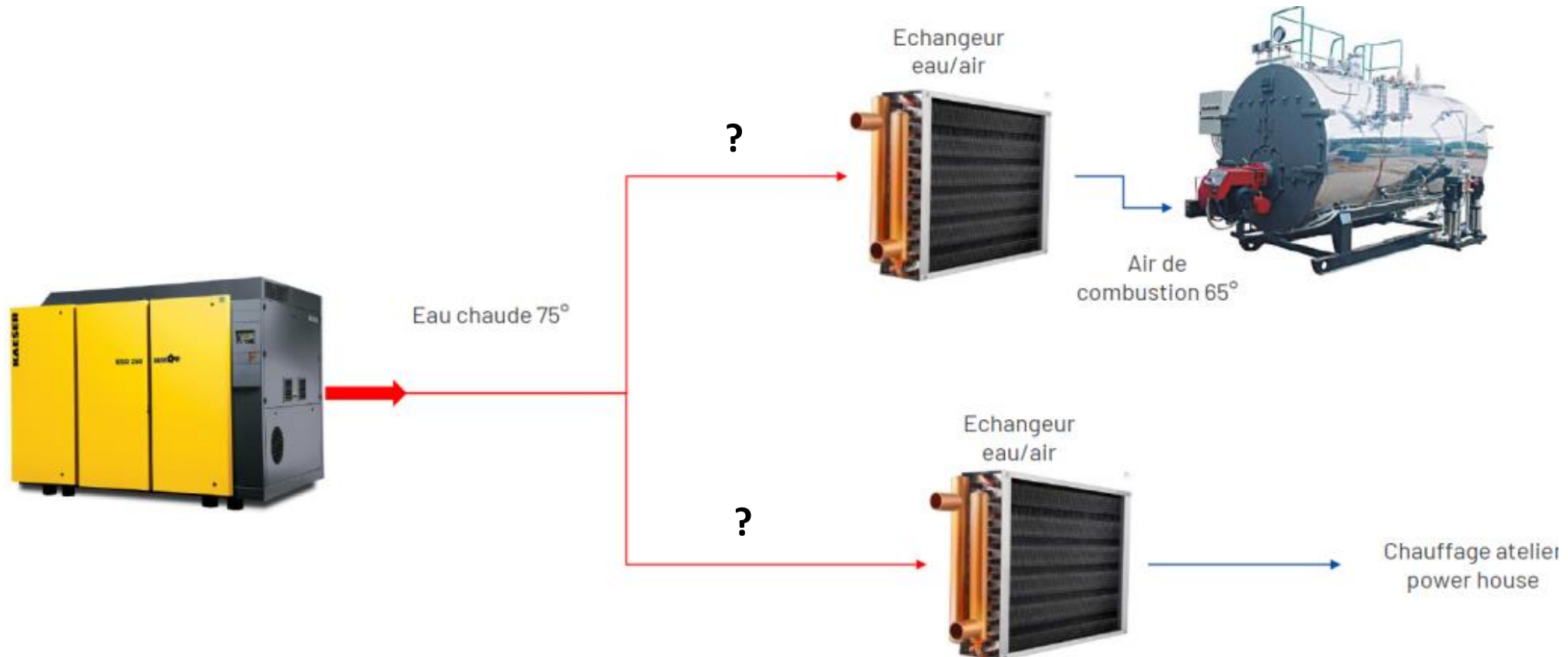
Waste heat recovery from air-cooled
compressors recovery loop



ORIGINAL SITUATION

- **Customer request :**
 - Study the installation of two heat pumps to replace steam/hot water exchangers for heating 2 buildings.
- **Centralised compressed air production plant :**
 - 8 oil-injected rotary screw compressors
 - Installed power : 1,820 kW
 - Pressure : 7.2 bars
 - Heat Recovery loop : hot water 75 °C
 - Preheating combustion air steam boilers (2 boilers 30 T/h)
 - Heating Workshop Power House

ORIGINAL SITUATION



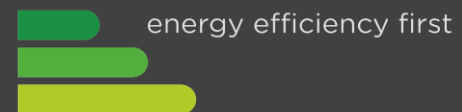
Courtesy of Goodyear



Measuring is understanding !



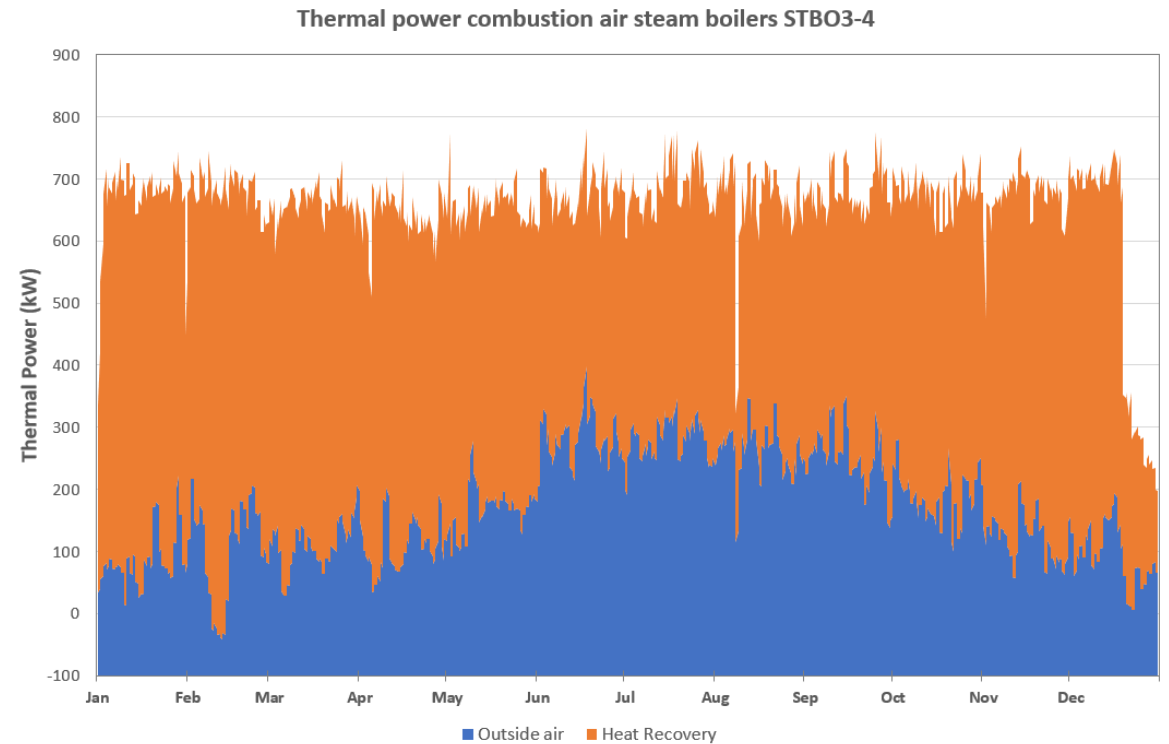
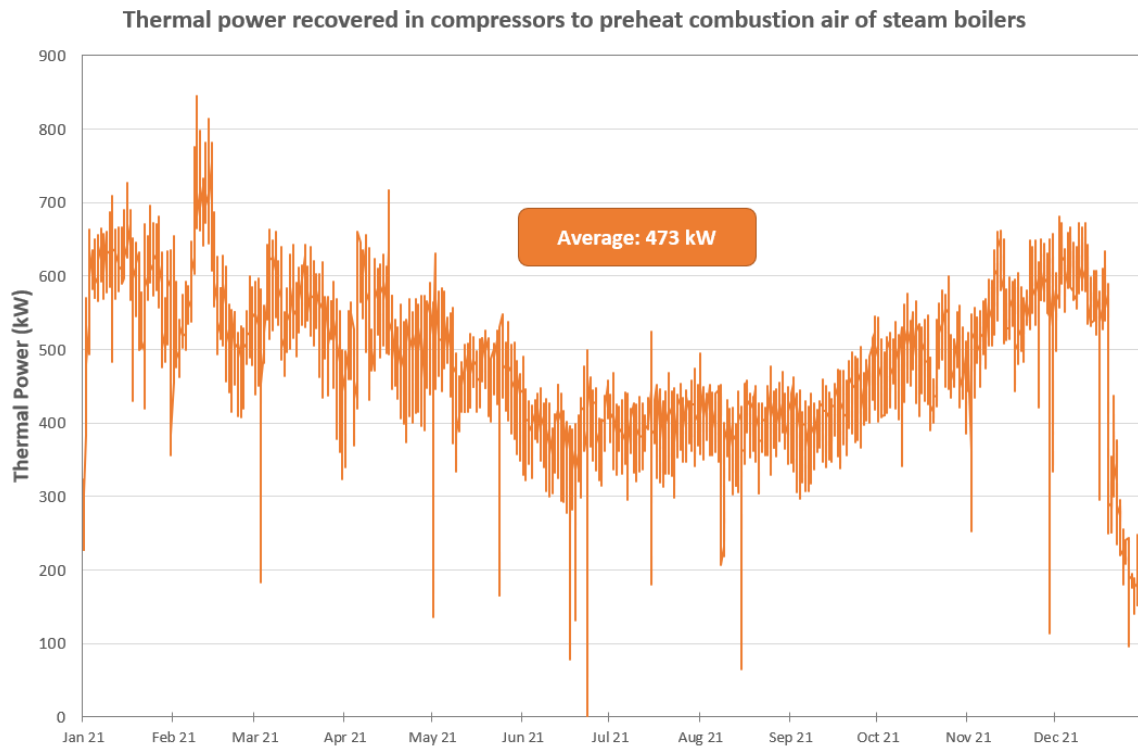
energieagence



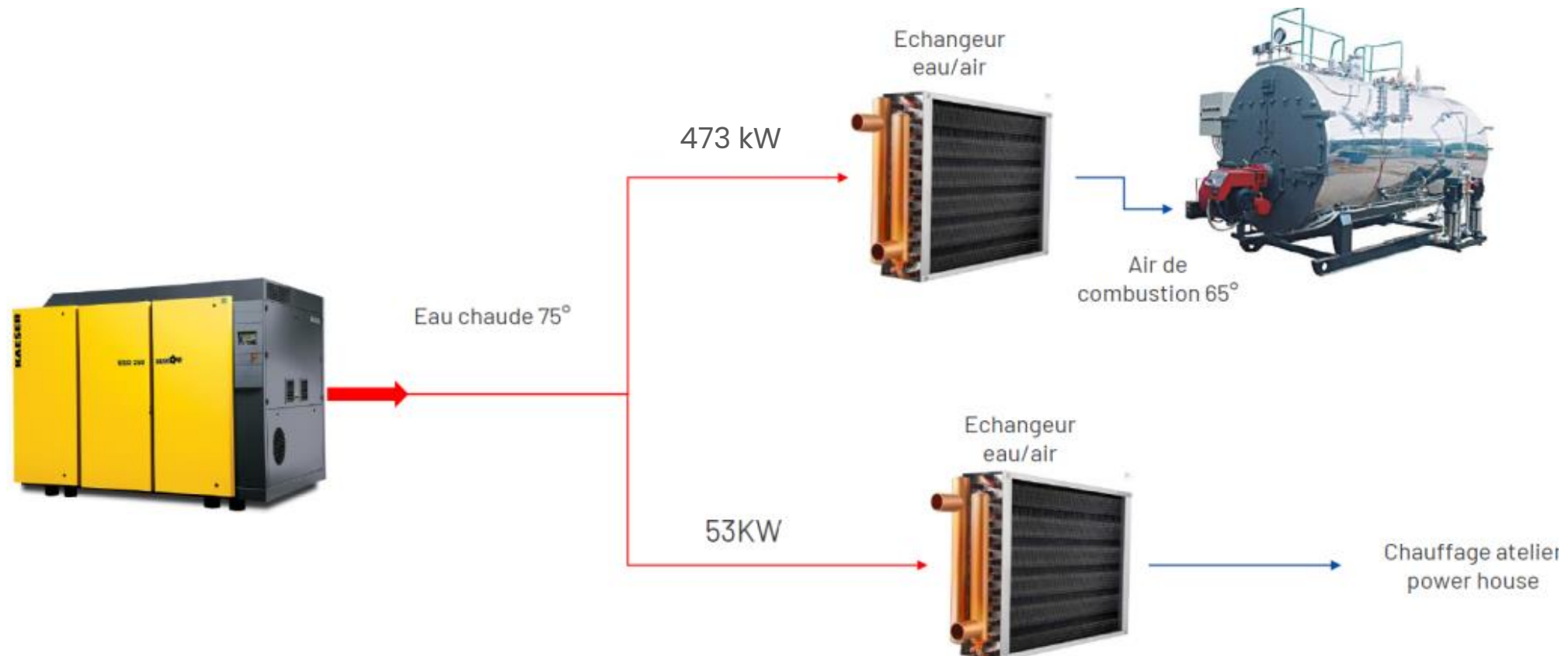
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ASSESSMENT OF WASTE HEAT USE

- Preheating air combustion steam boilers

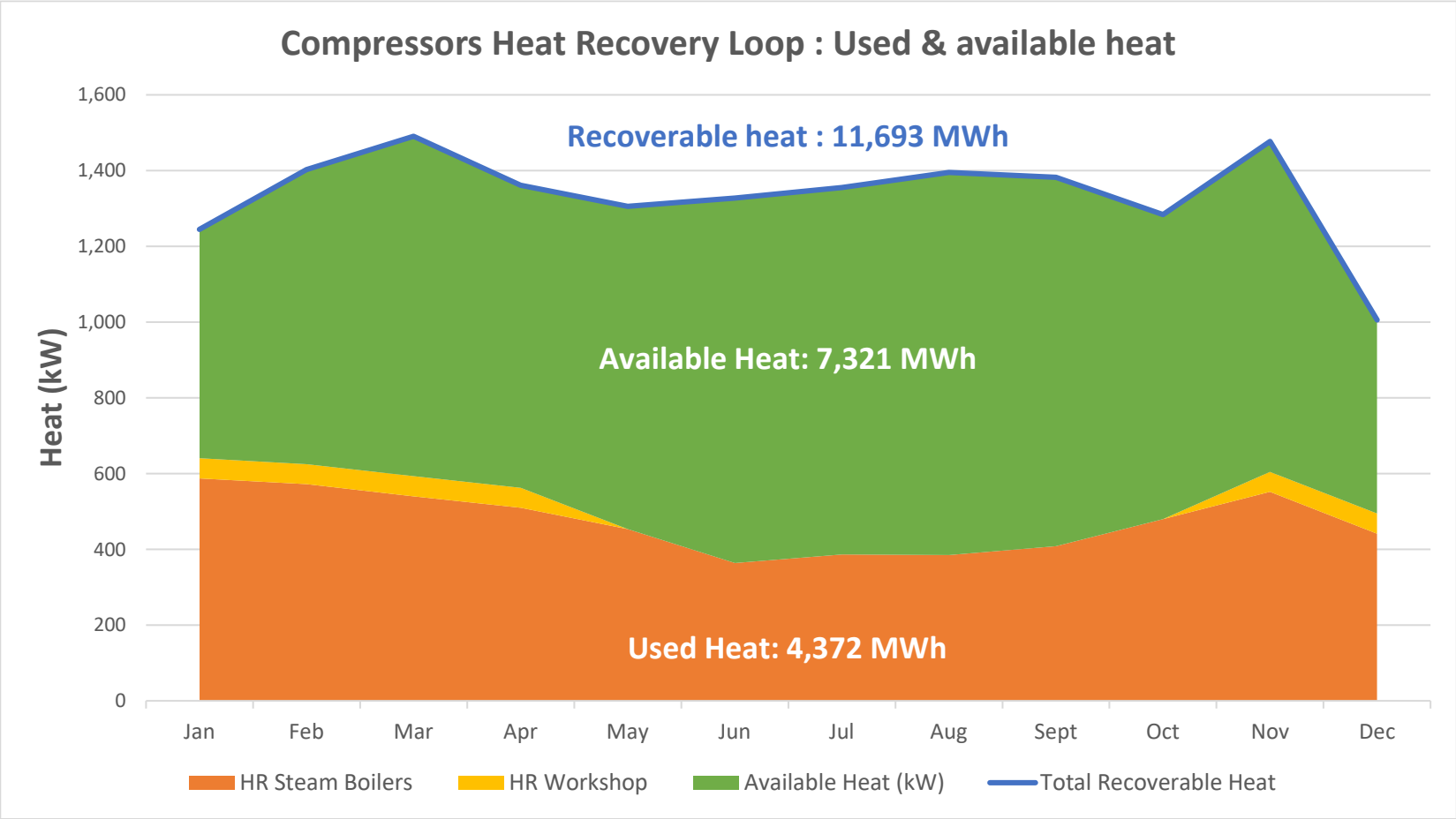


ORIGINAL SITUATION



Courtesy of Goodyear

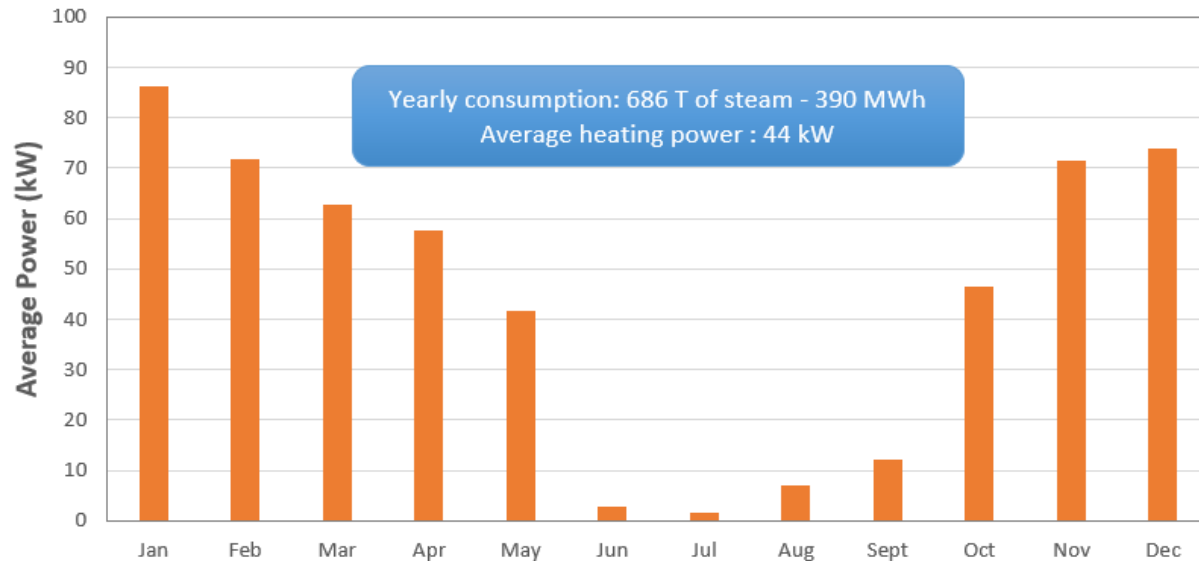
ASSESSMENT OF TOTAL AVAILABLE WASTE HEAT



ASSESSMENT OF NEW HEAT REQUIREMENTS

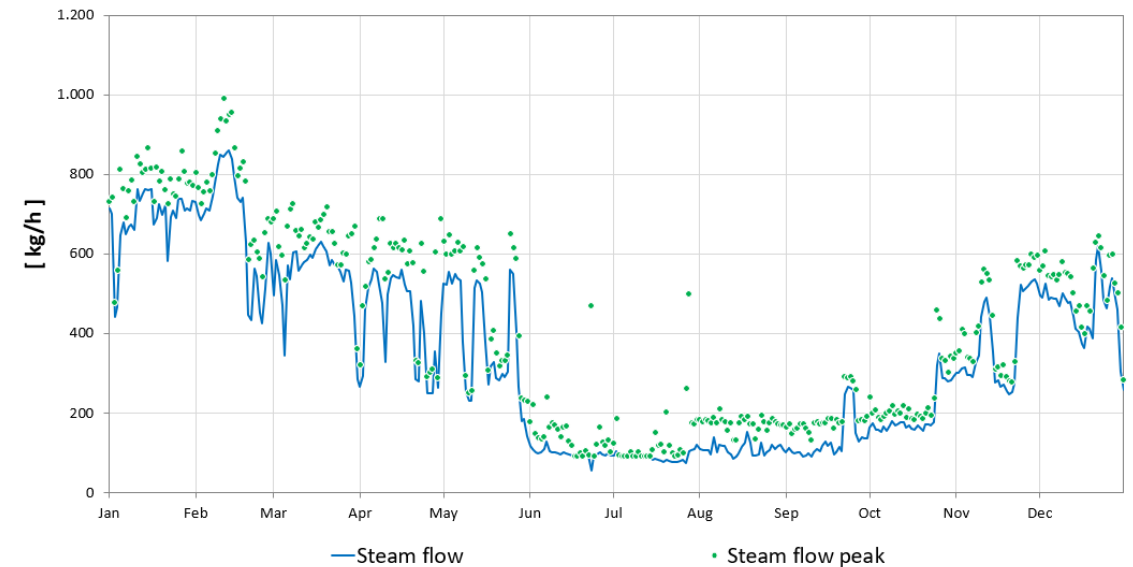
- **New uses of available heat** : Heating Building and Showers heating (currently made with steam/hot water HE and planned to be replaced by heatpumps)

TPO: estimation of the average heating power - 2021



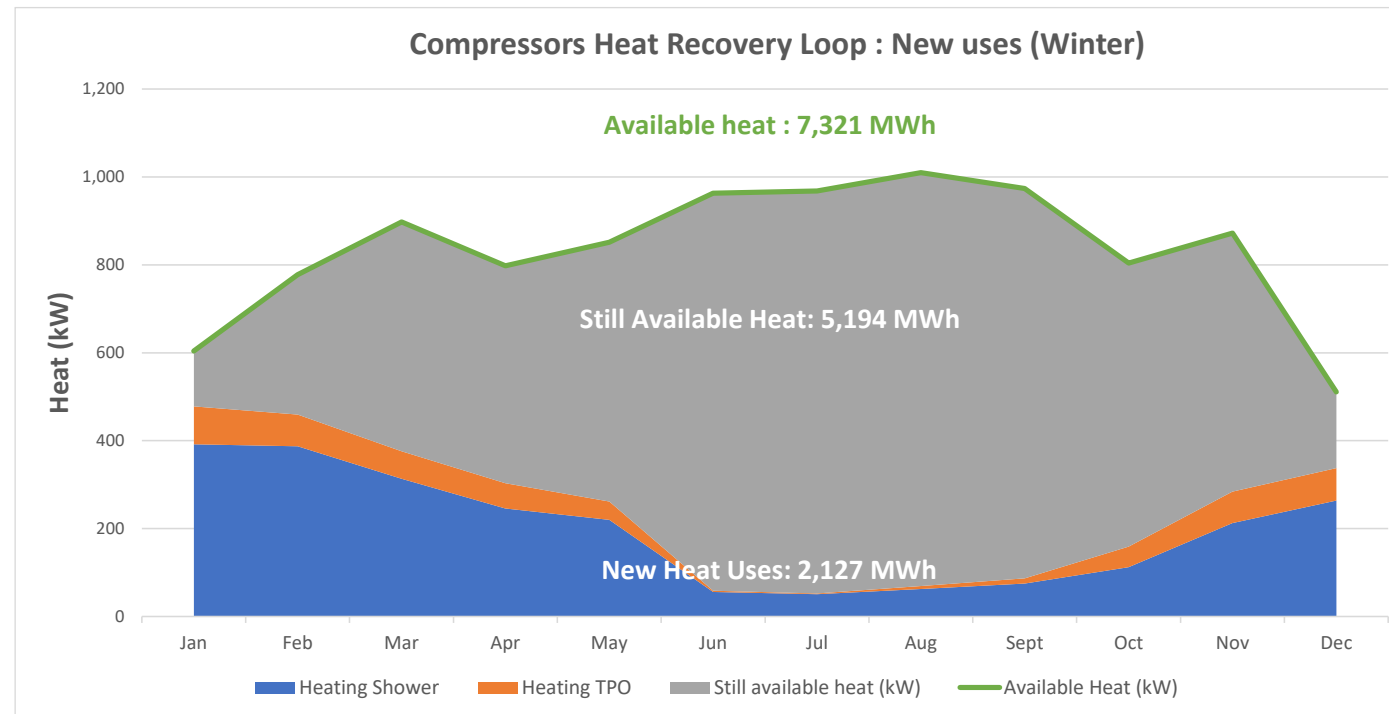
SHOWERS HEATING - ANNUAL STEAM CURVE 2021

Daily average steam consumption from 01/01/2021 bis 31/12/2021

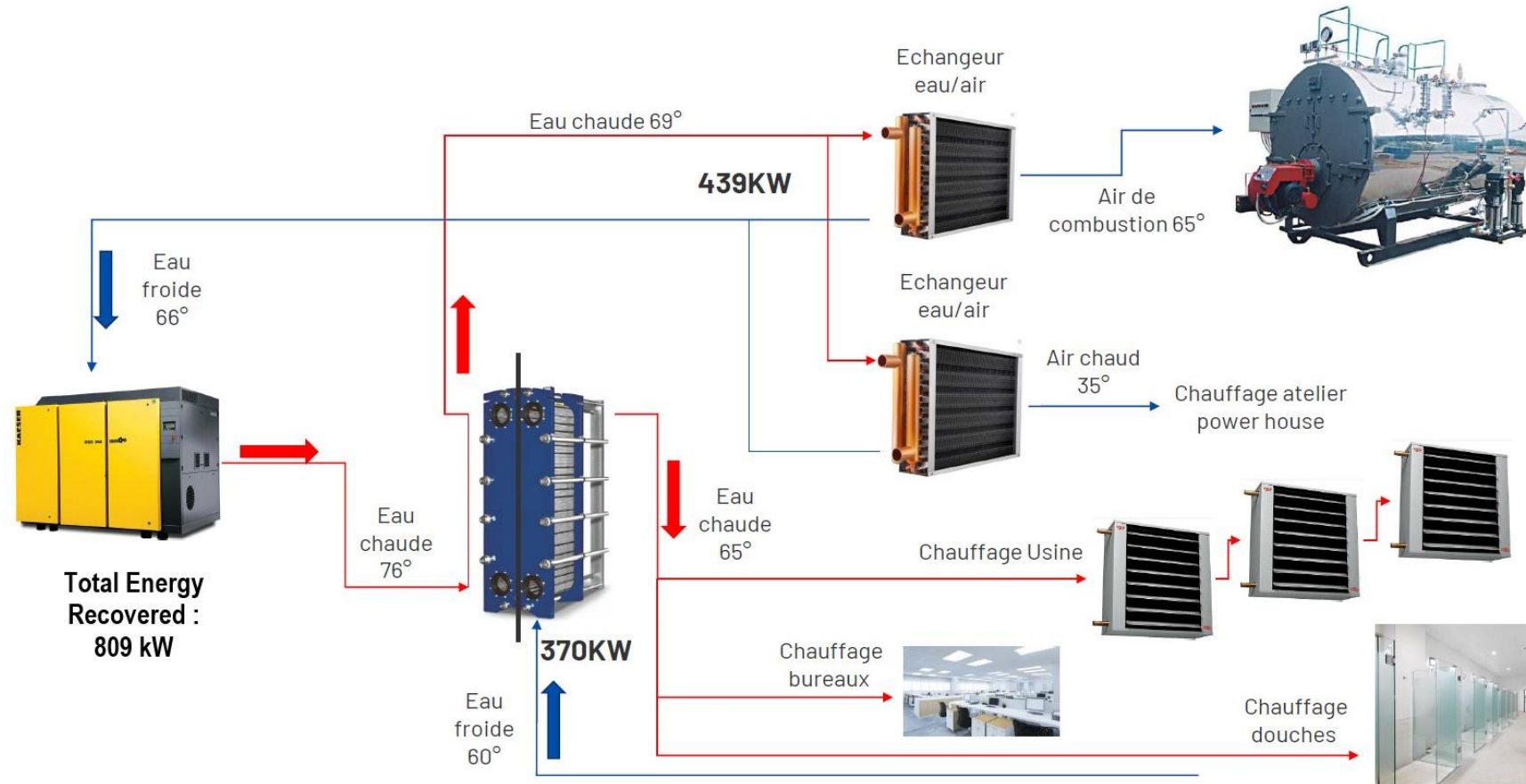


ASSESSMENT OF TOTAL AVAILABLE WASTE HEAT

- The two new heat requirements can be fully met all year round by the existing heat recovery loop, without adding any new equipment, and there is still heat available for other uses

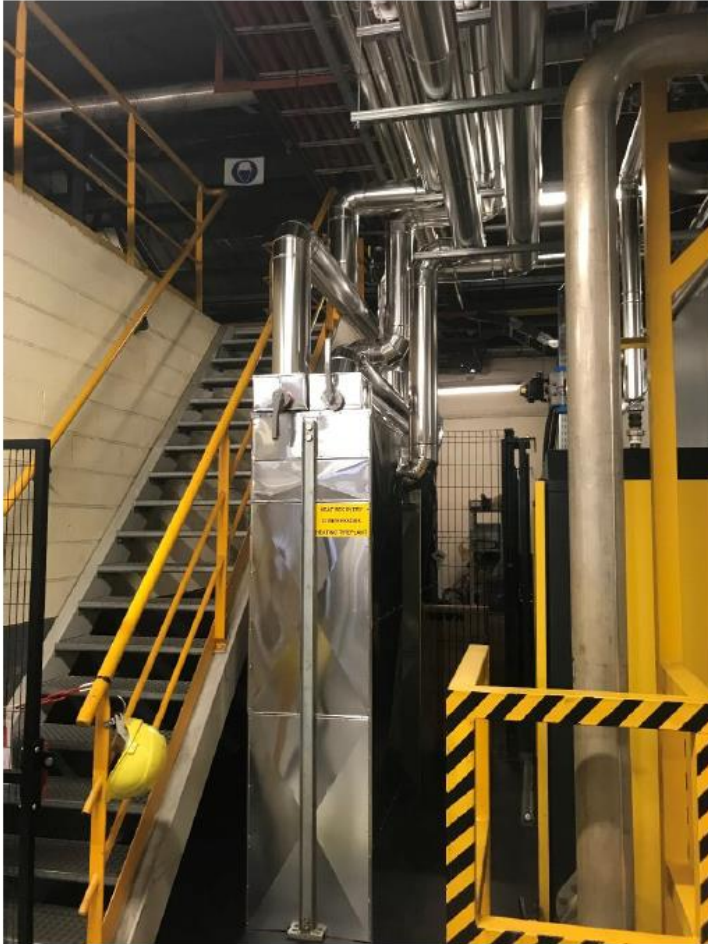


CURRENT SITUATION

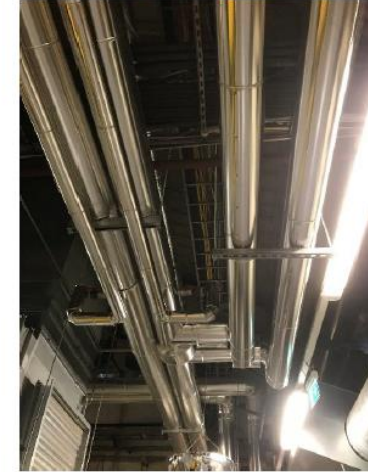


Courtesy of Goodyear

CURRENT SITUATION



Courtesy of Goodyear



SAVINGS – INVESTMENTS - SUBSIDIES

- **Savings (*):**

- Steam : 3,741 T/year => 2.963 MWh Gas GCV
- CO₂ : 524 T/year
- 411 k€/year

- **Investments (*) :**

- Heat exchangers and piping : 45 k€
- Heating offices equipments : 32 k€

} 77 k€

- **Subsidies (*) :**

- Enoprimes 77 k€ (limited to the investment amount)

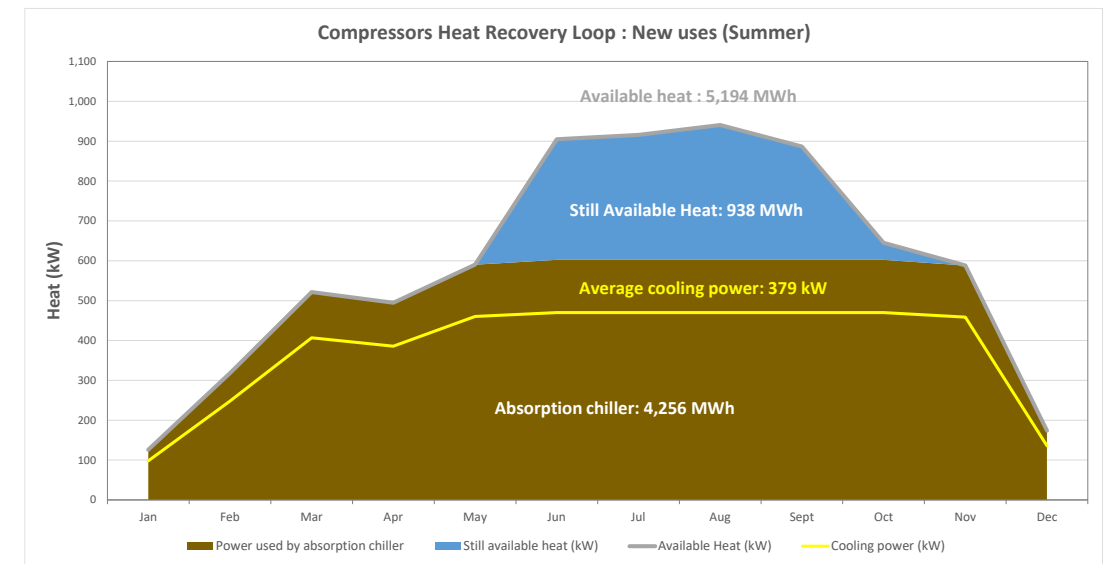
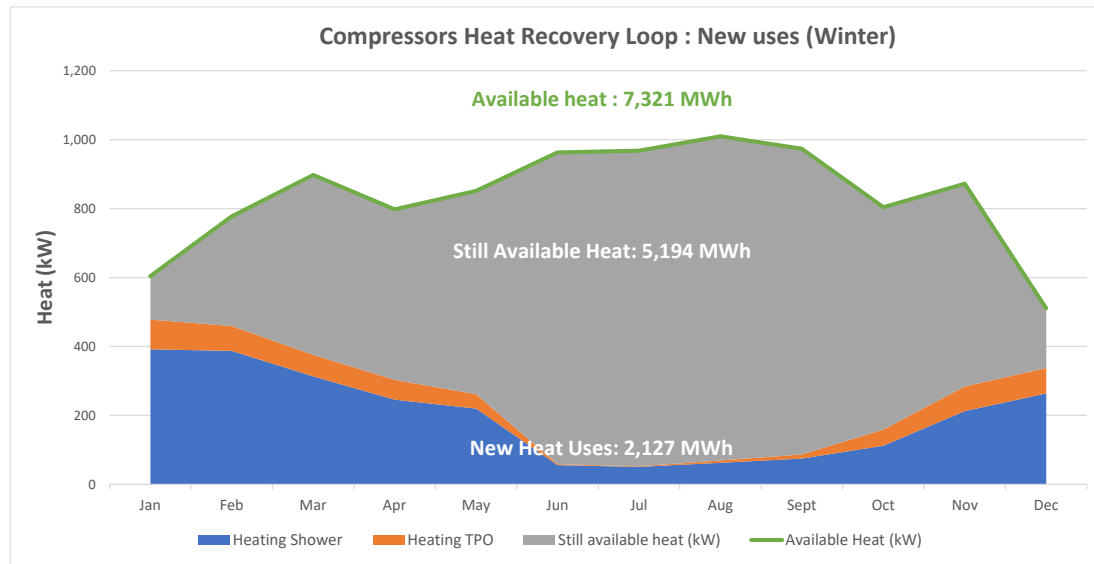
=> Investment fully paid by subsidies !

(*) Data kindly provided by Goodyear

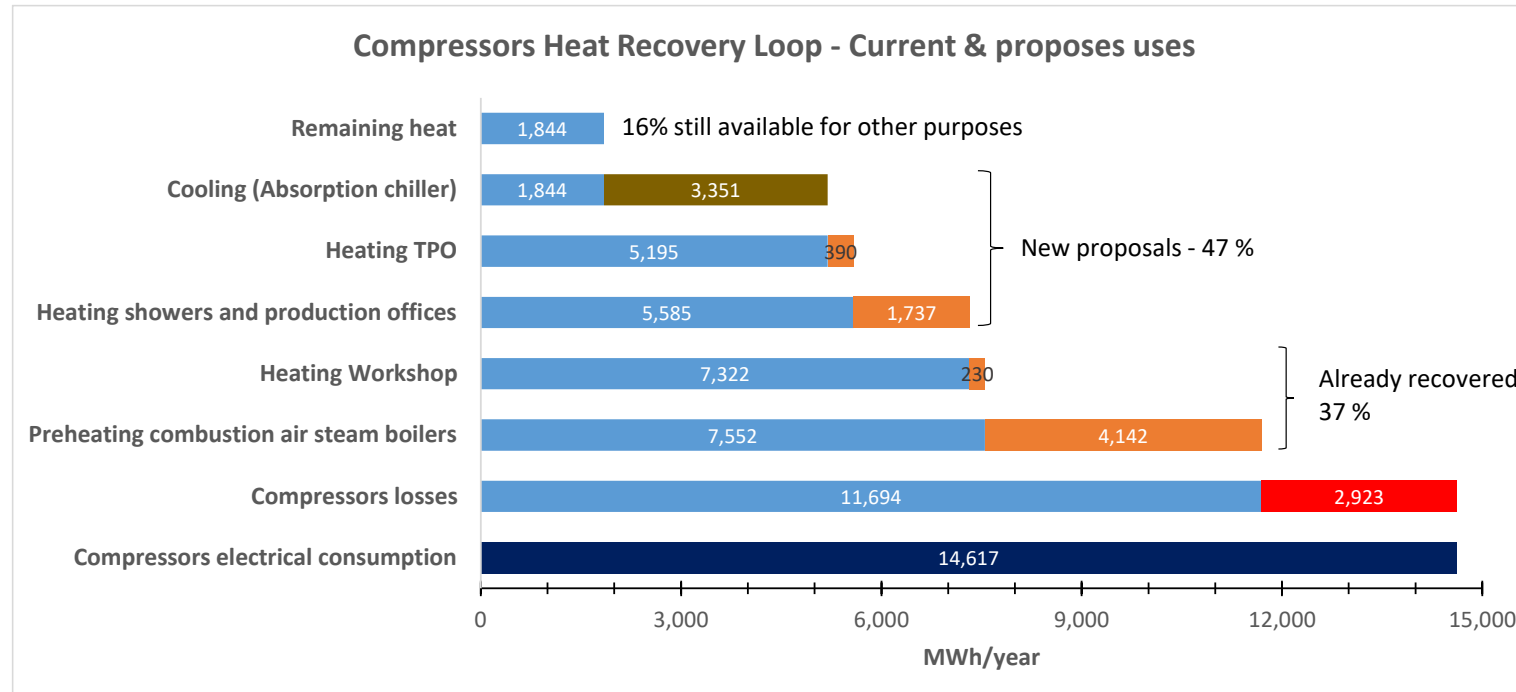
PROPOSAL FOR NEW USES : ABSORPTION CHILLER

- Despite the two new uses installed on the heat recovery loop, heat is still available for other uses ! Between 150 kW in winter and 850 kW in summer.

=> Proposal to install an absorption chiller to produce chilled water during the summer months, in place of a very expensive rental chiller. This will also reduce the consumption of the current chillers for several months. The chiller has been ordered, delivered and is currently being commissioned. The payback should be short.



SUMMARY



- 37% of waste heat was already recovered
- **Additional 47 % has been recovered**, almost free of charge (taken subsidies into account), thanks to an in-depth analysis, expertise and open-mindedness.

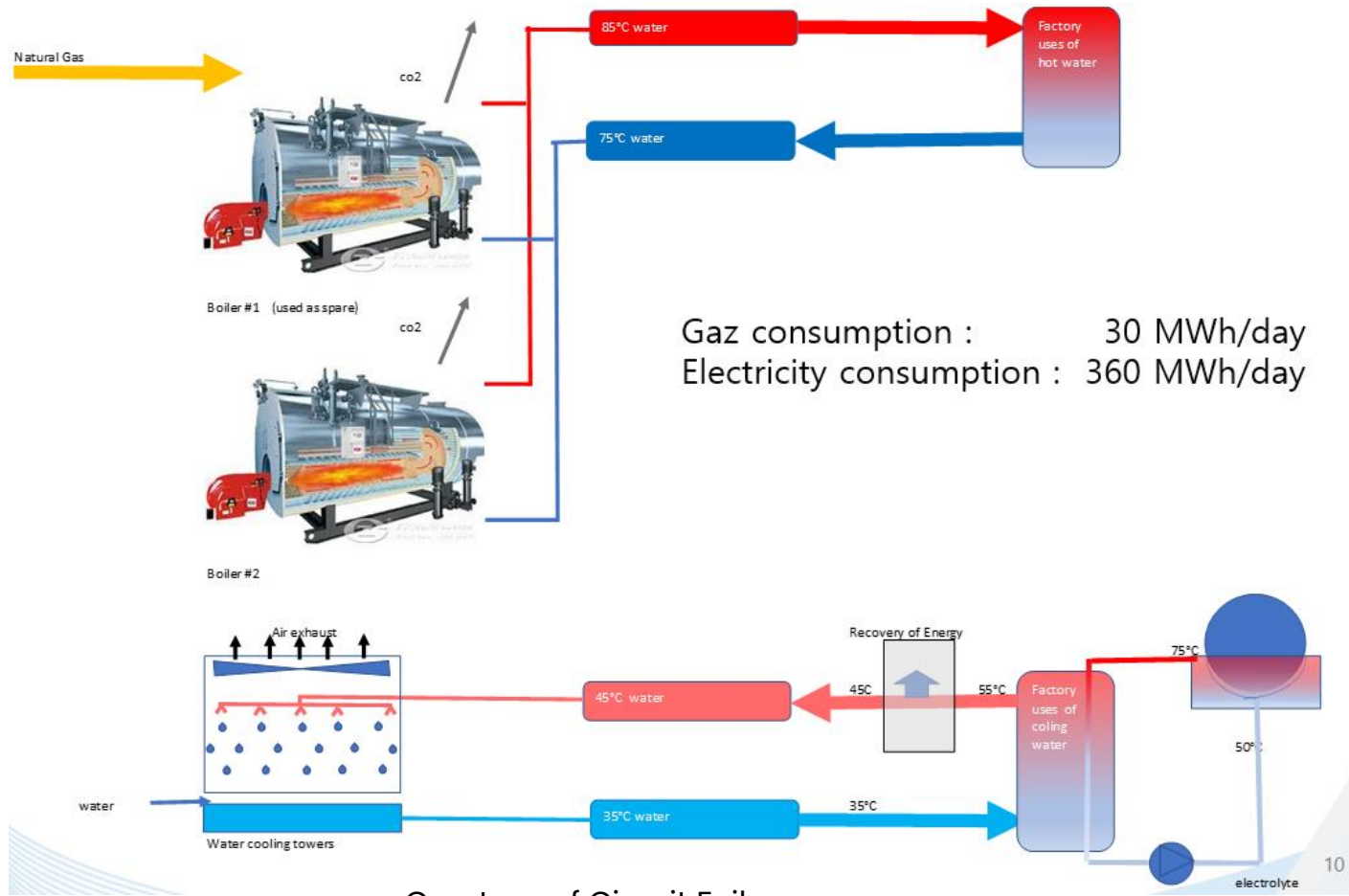


Case 2 Circuit Foil Luxembourg

Waste heat recovery from process cooling circuit



ORIGINAL SITUATION



Courtesy of Circuit Foil

ORIGINAL SITUATION

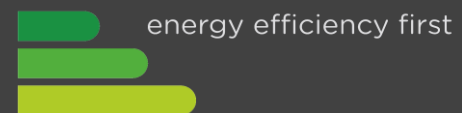
- A lot of heat generated by process is dissipated in cooling towers
- Hot pool 45 °C / Cold Pool 40°C
- Factory and offices heating requirements and some process needs carried out by two 6 MW gas boilers
- Existing heat recovery loop for process and hot water uses
- Energy audit carried out in 2017 by Energieagence showed potential of replacing gas boiler by heatpump
- In-depth analyses and pre-engineering project, carried out in 2021 by energieagence in the frame of the second energy audit, proved the feasibility and rentability of the project



Measuring is understanding !

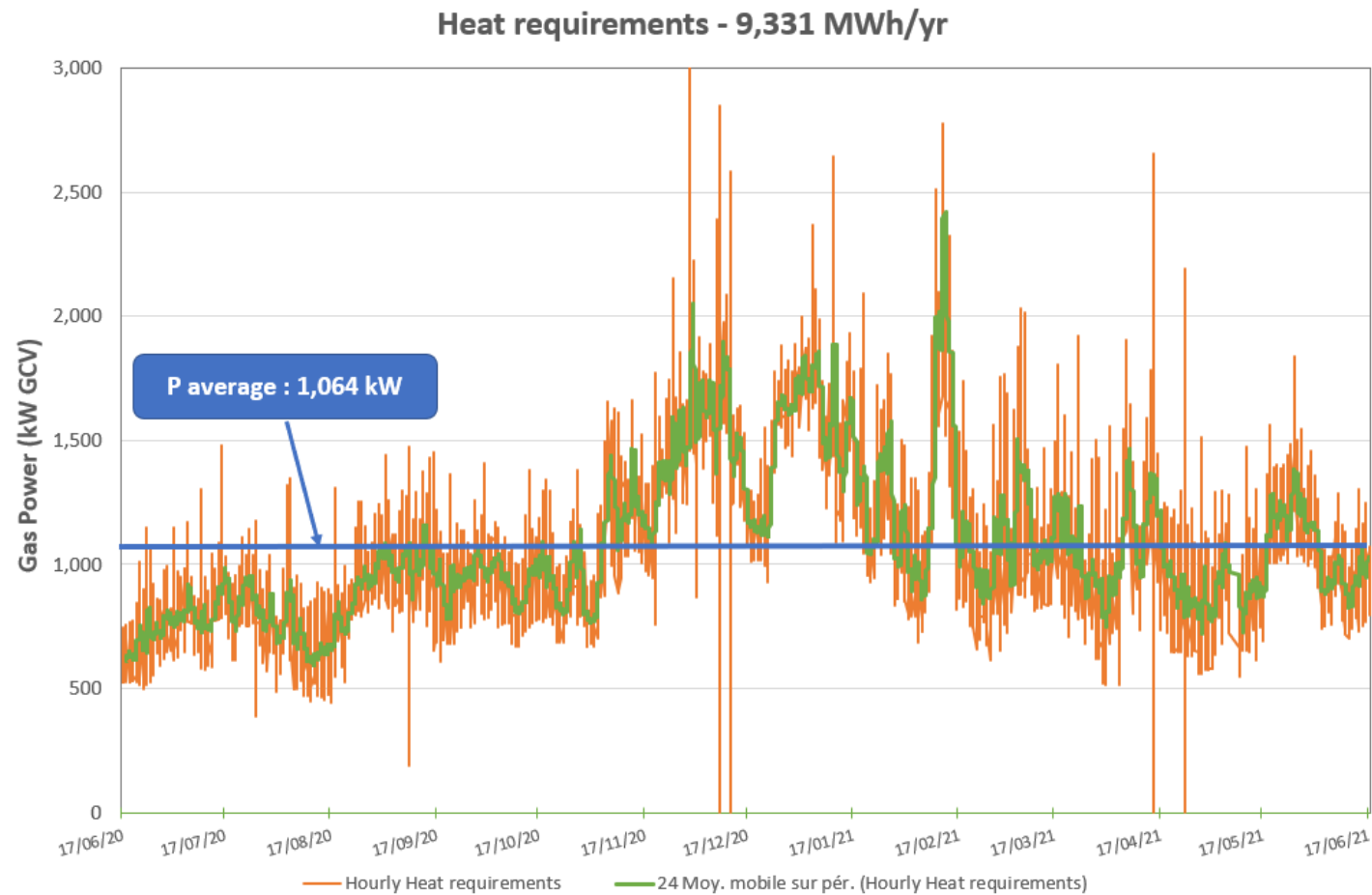


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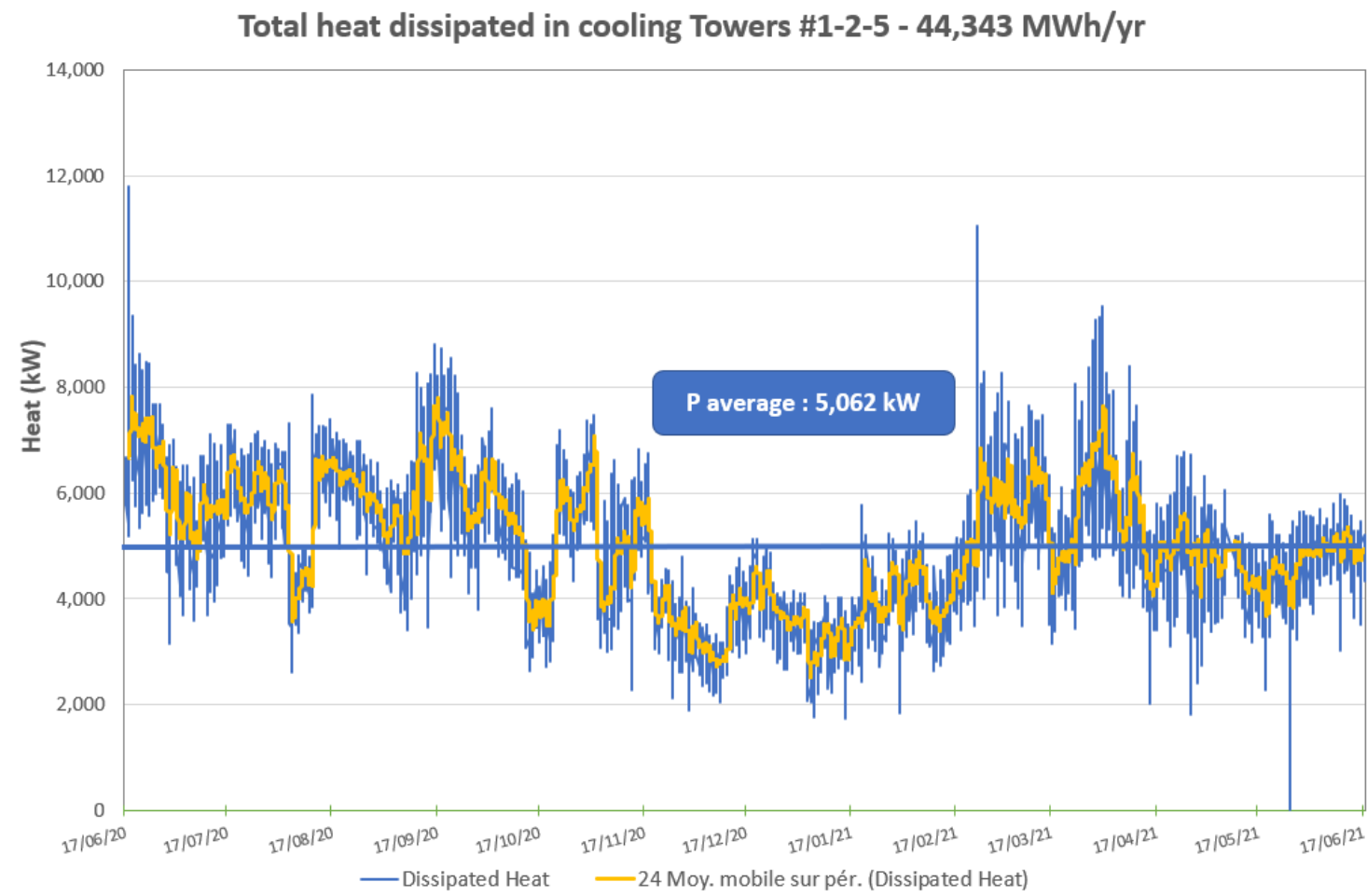


energy efficiency first

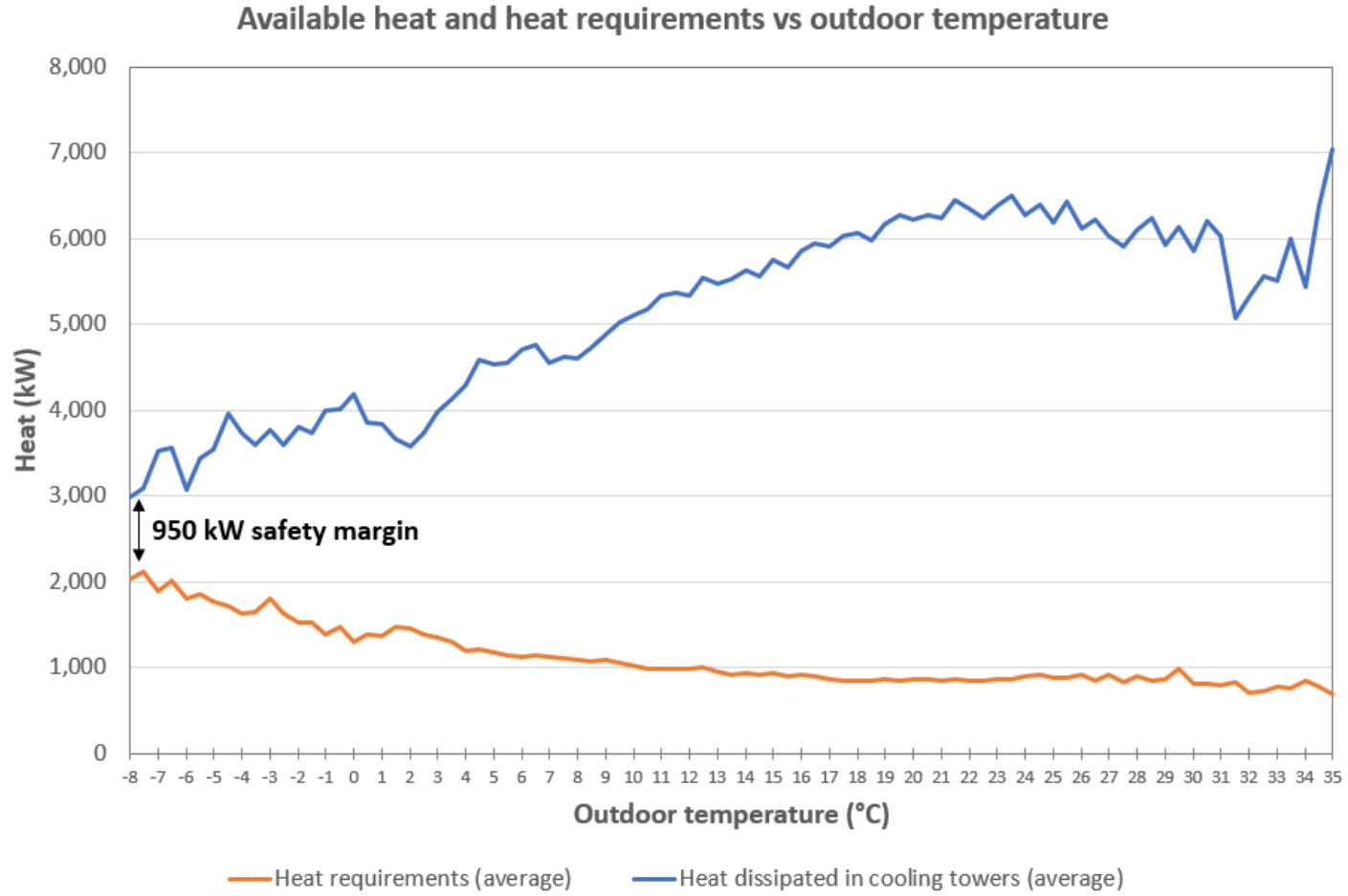
ASSESSMENT OF HEATING REQUIREMENTS



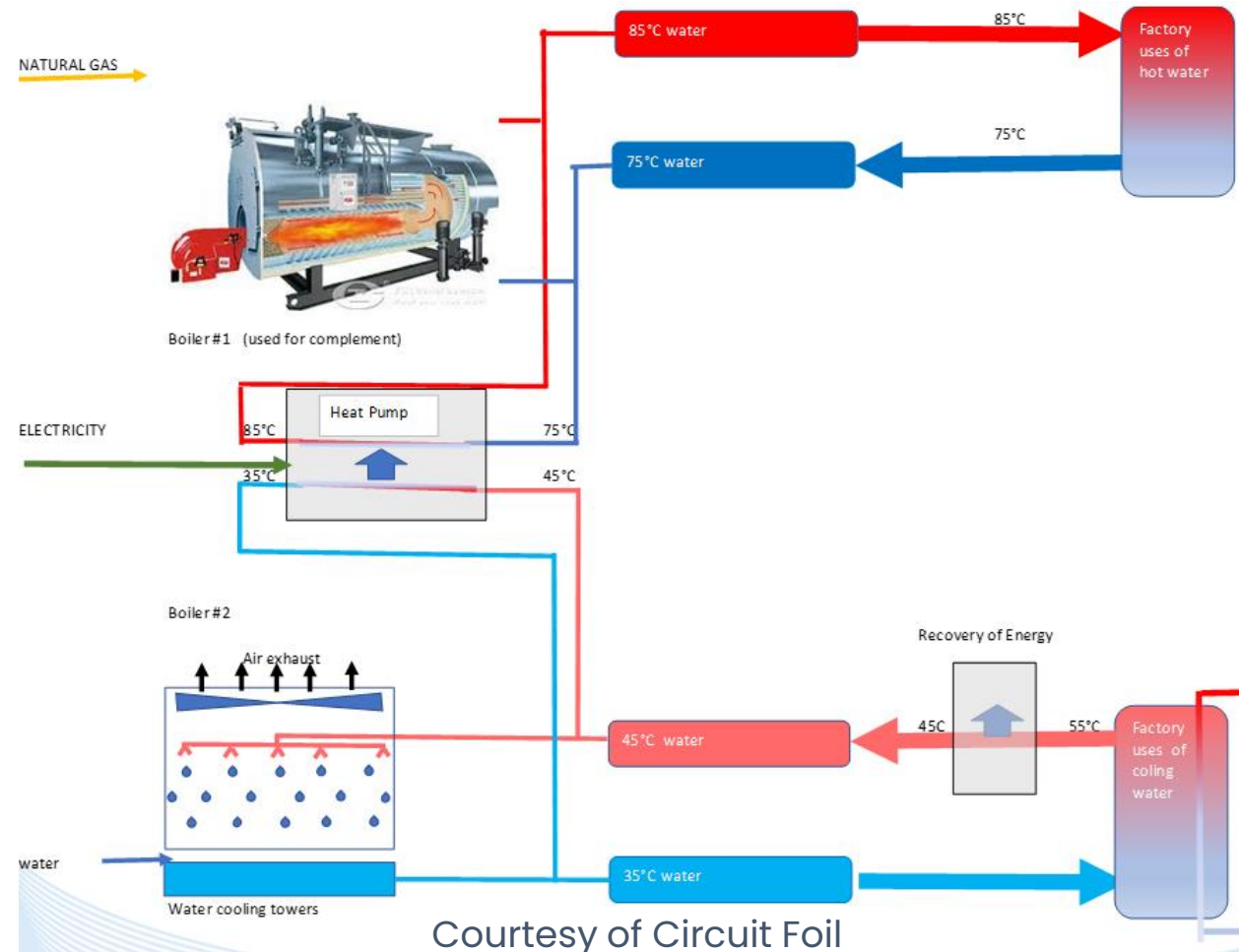
ASSESSMENT OF WASTE HEAT USE



SIMULTANEITY OF HEATING NEEDS AND AVAILABLE HEAT



TECHNICAL SOLUTION



PROJECT DATA

- **3 Heat Pumps Ochsner**

- Refrigerant R1234ze
- Power : 2 x 820 kW + 1 x 510 kW => Total power : 2,150 kW
- Evaporating temperature : 43-38 °C
- Condensing temperature : 80-85 °C (foreseen, probably lower)
- COP : 3,4 to 4,5 depending on water temperatures

- **Commissioning in February 2024**

- All needs covered by heat pumps, despite of lower production level
- Due to heat requirements increase, savings probably bigger than forecast

SAVINGS – INVESTMENTS - SUBSIDIES

- **Estimated Savings :**
 - Gas : 12.3 GWh/year GCV
 - => Total decarbonation of the site**
 - => consumption of 400 single-family home in Luxembourg**
 - Electricity : -2.8 GWh/year
 - Final Energy Savings : 9.5 GWh/year
 - CO₂ : 2,178 T/year
- **Investments : 1,018 k€ (*)**
 - Heat pumps : 426 k€
 - Piping : 380 k€
 - Electricals, automation : 200 k€
 - Civil works, engineering : 12 k€
- **Subsidies : 253 k€ (*)**
 - Enoprimes : 117 k€
 - MECO : 136 k€

(*) Data kindly provided by Circuit Foil

PICTURES

Before



After





Cimalux
Ciments & Matériaux

Case 3 Cimalux Rumelange

Waste heat recovery from water-cooled air compressors



energieagence
energy efficiency first

Three horizontal bars of increasing length, colored in shades of green and yellow.

ORIGINAL SITUATION – HEATING REQUIREMENTS

- 2 Hot water boilers with gas burner for heating the administration building
- 3 Gas-fired radiant heaters for the compressor room, generator room and pump room, with separate gas counters



ORIGINAL SITUATION – AIR COMPRESSORS

- 3 oil-injected rotary screw air compressors
- Installed Power : 240 kW
- Water-cooling with cooling towers => **Energy & water consumption for cooling !**
- **Not used installed** Heat Recovery Exchanger !

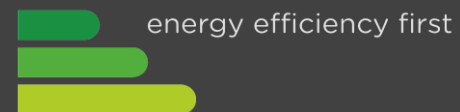




Measuring is understanding !



energieagence

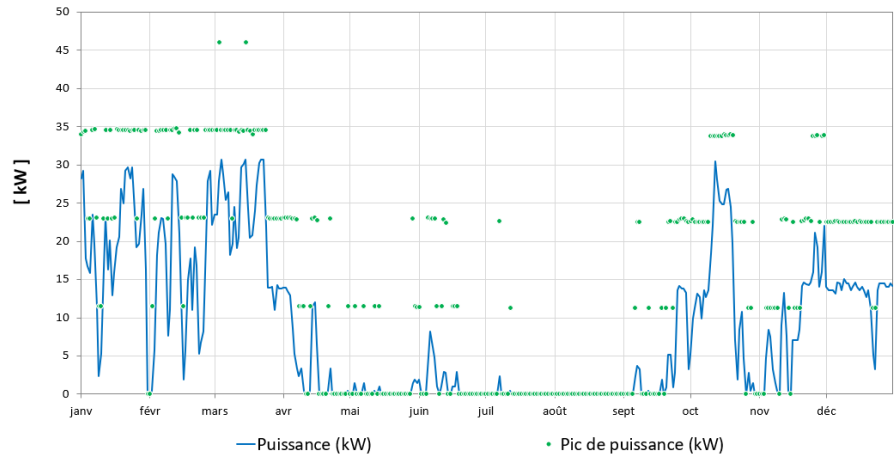


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ASSESSMENT OF HEATING REQUIREMENTS

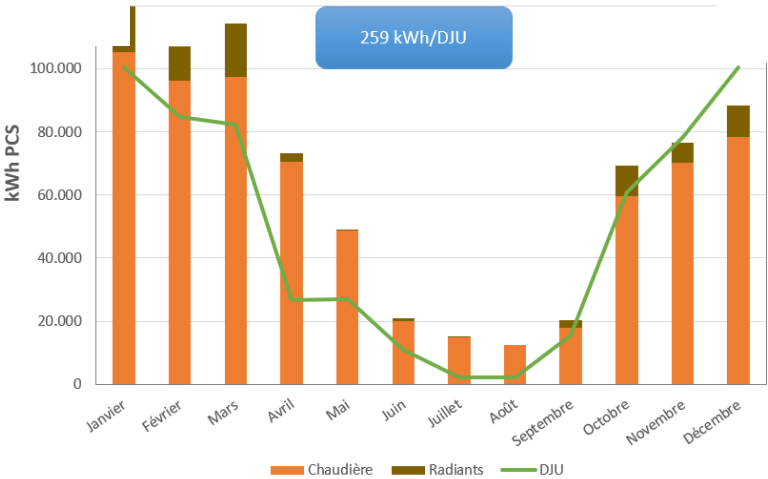
COURBE DE CHARGE ANNUELLE 2020

Moyenne journalière du 01/01/2020 au 31/12/2020



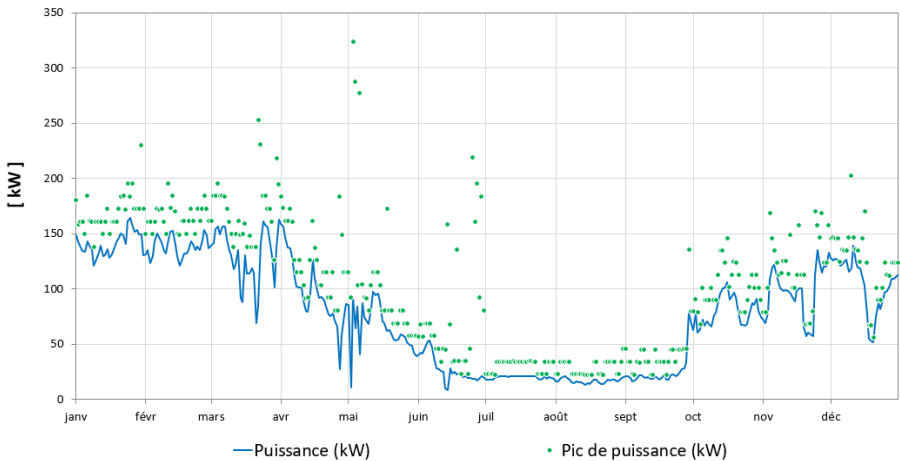
Radiants

Consommation Chaleur - 2020 - 766 MWh



COURBE DE CHARGE ANNUELLE 2020

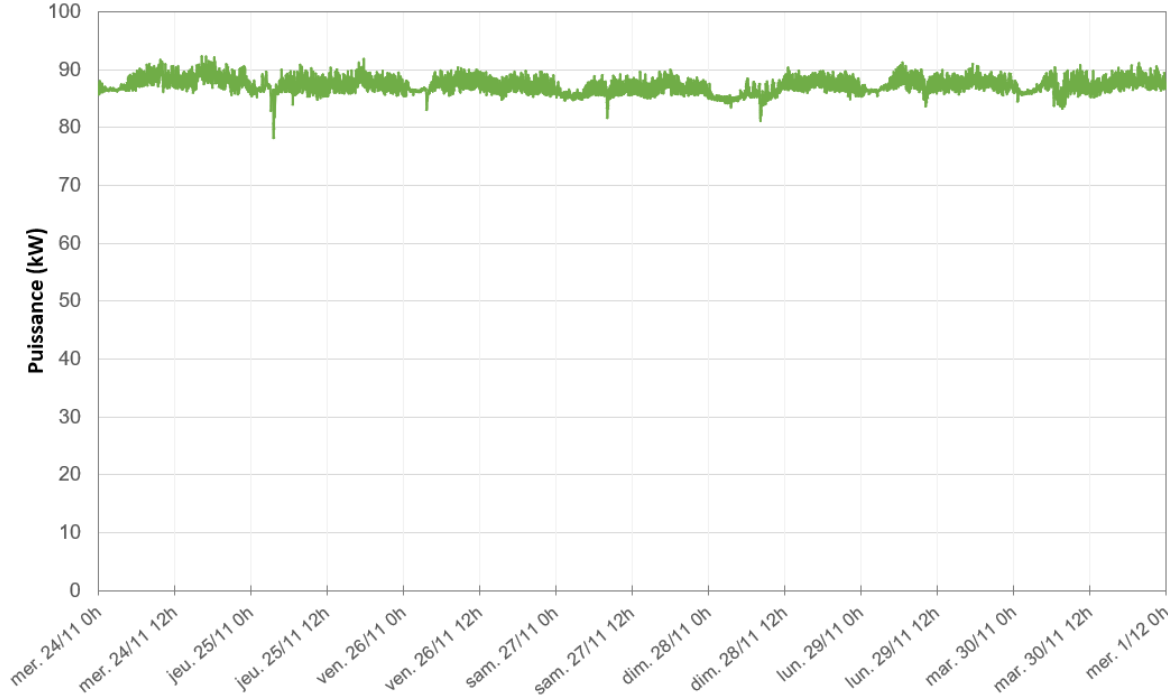
Moyenne journalière du 01/01/2020 au 31/12/2020



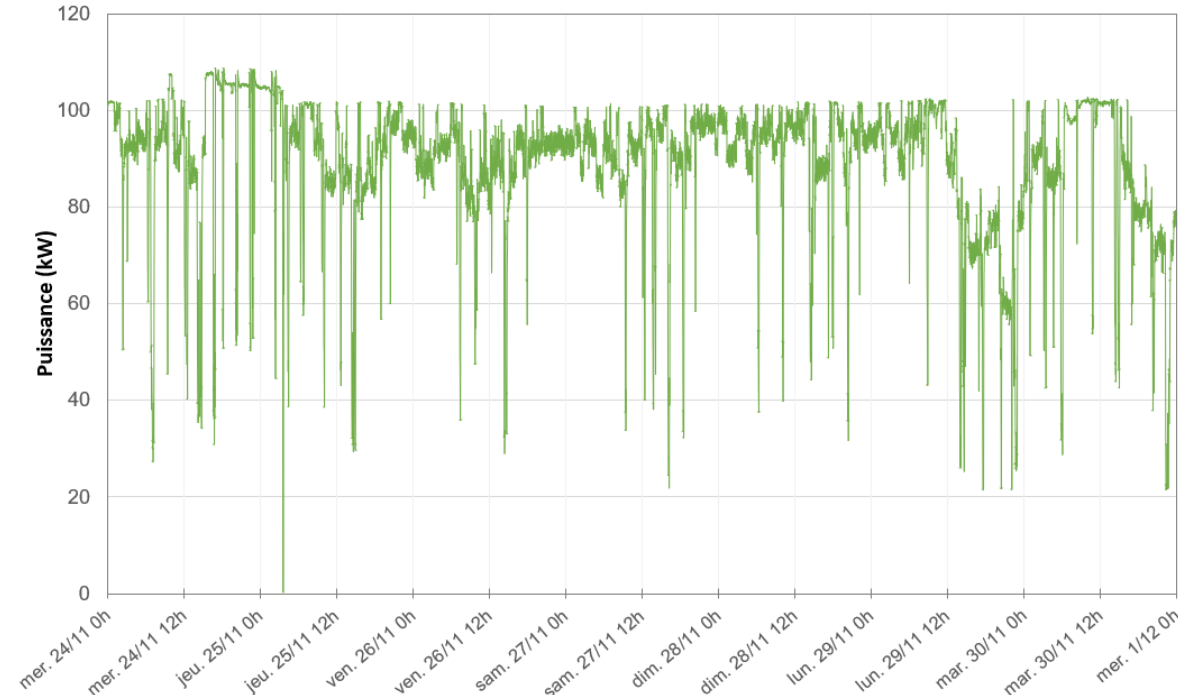
Boilers

ASSESSMENT OF WASTE HEAT USE

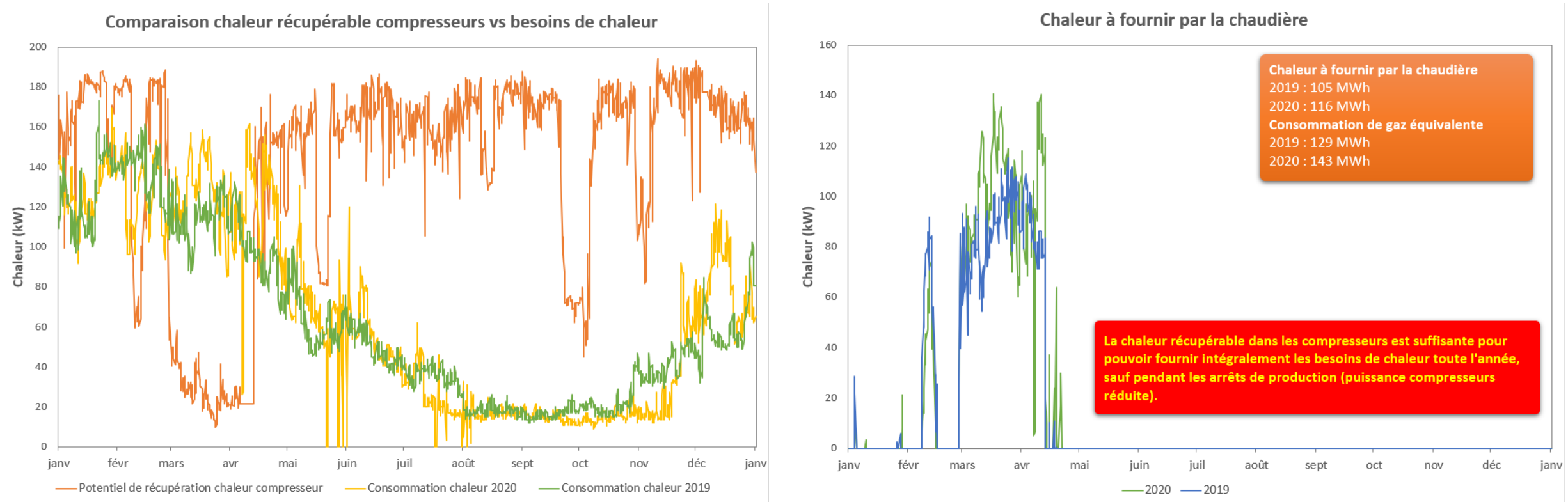
Profil de charge Compresseur GA75 #2 - 14.651 kWh/sem



Profil de charge Compresseur GA90VSD - 14.946 kWh/sem



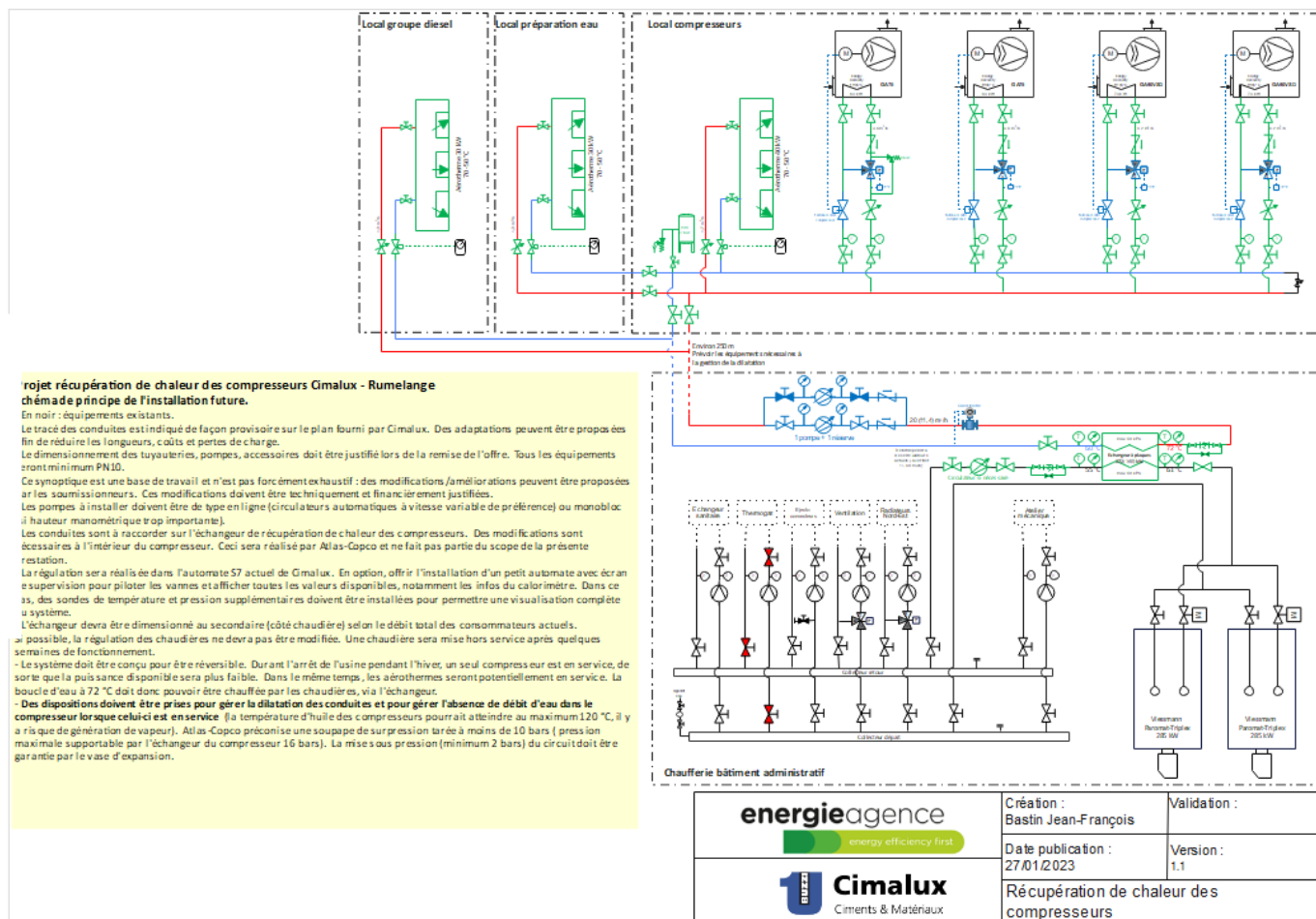
SIMULTANEITY OF HEATING NEEDS AND AVAILABLE HEAT



- The heat available in the compressors is sufficient to supply all the heat required during periods of production and part of the requirement when production is stopped.

TECHNICAL SOLUTION

- Study end 2022 – Early 2023
- Work in 2023
- Commissioning in December 2023
- Optimisation in progress



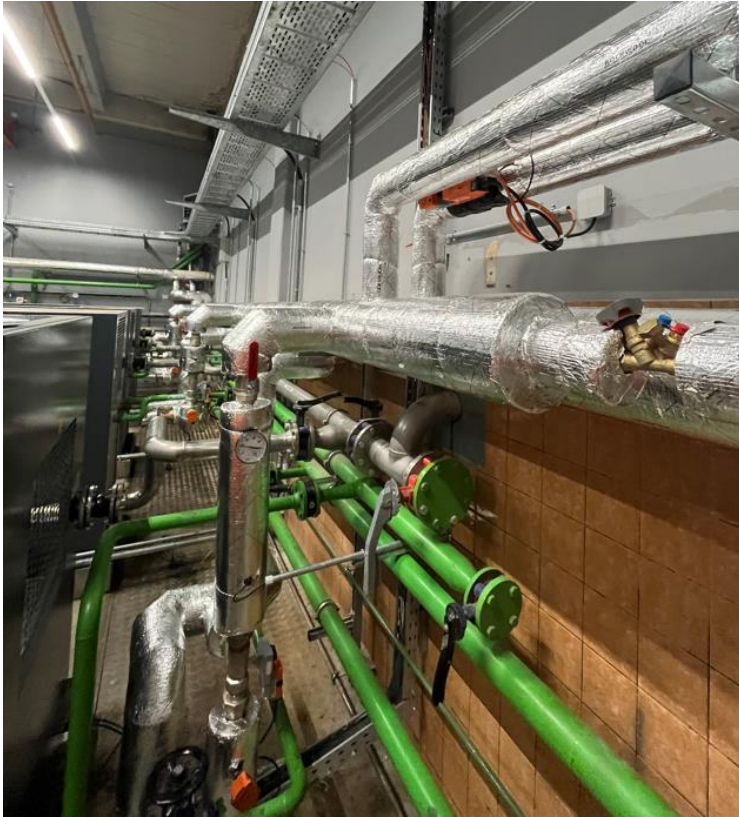
SAVINGS – INVESTMENTS - SUBSIDIES

- **Expected Savings :**
 - Gas : 628 MWh/year GCV
 - CO₂ : 137 T/year
 - Additional savings : elimination of meter rental and capacity term charges
 - Total estimated savings : 68 k€/year
- **Investments : 227 k€ (*)**
 - Piping : 145 k€
 - Insulation: 27 k€
 - Electricals, automation : 52 k€
 - Civil works, engineering : 3 k€
- **Subsidies : 15 k€**
 - Enoprimes : 15 k€

(*) Data kindly provided by Cimalux

PICTURES

Compressor room



Boiler house





Special thanks to

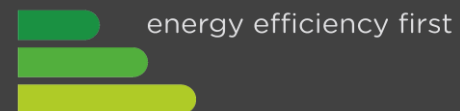
Mrs Hupperich (Cimalux)

Mr Huberty (Goodyear)

Mr Thiteux (Circuit Foil)



energieagence





Thanks for your attention

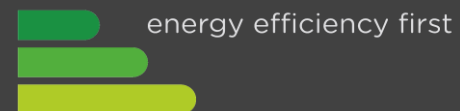
More information ?

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energieagence





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ENERGY STORAGE

Guilhem Dejean

Director Technique and R&D,
Eco-Tech Ceram



LUXEMBOURG
MATERIALS &
MANUFACTURING
CLUSTER



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CLEANTECH
CLUSTER



Eco-Tech Ceram

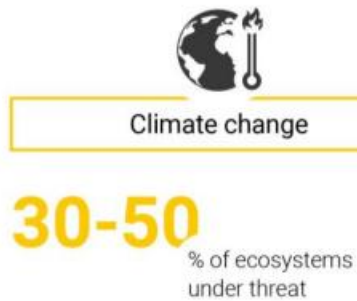
The carbon free energy

« Industrial waste heat » Workshop,
House of Biohealth, 26.03.24
G. DEJEAN





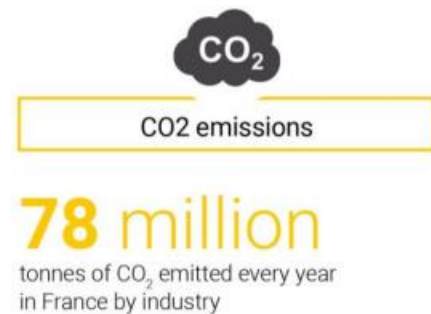
ETC: decarbonising industry



3 billion
people at risk

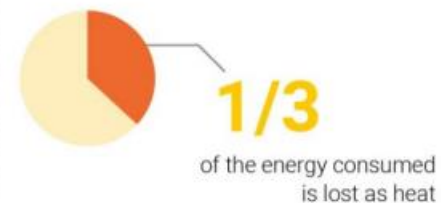
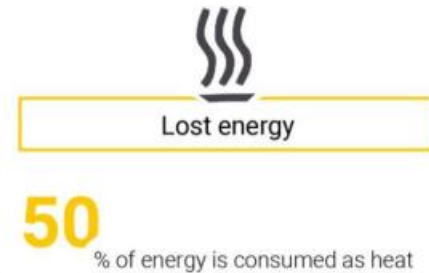
+ 2°C
maximum to limit global warming by 2100

*Global figures - IPCC 2022 report



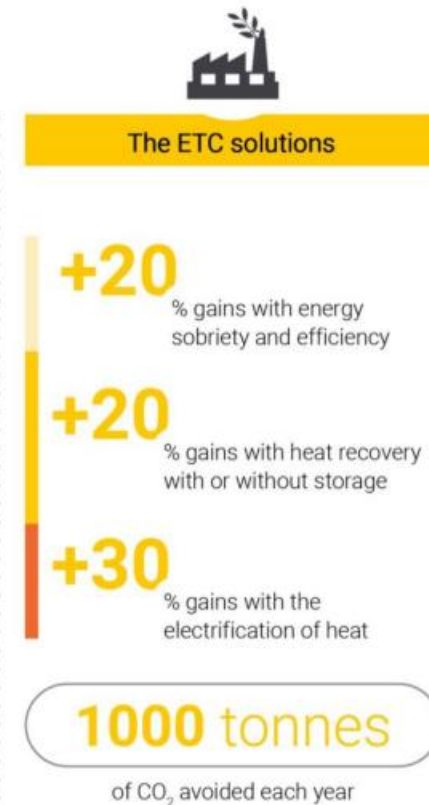
20 million
fewer tonnes of CO₂ emitted by industry by 2032 - a French government requirement

*Haut Conseil pour le Climat figures, Sept. 2022 and Citepa, Secteur inventaire, ed. 2022 / Speech by E. Macron, Nov. 2022



100 = 2.4
TWh of heat is lost in France each year
million French people for their annual consumption

*ADEME figures Dossier waste heat recovery 2020



*ETC figures based on feedback from infrastructures installed on industrial sites



From R&D to CO₂ savings



2011

2013

- Antoine Meffre thesis (CNRS PROMES):
High temperature **energy storage**

- The ETC concept:

Design of a thermal storage unit to recover waste heat from factories.

Design and production of prototypes for public research and higher education.



2014

2021

- Creation of Eco-Tech Ceram**
- Three-time winner of the Global Innovation Contest
- Prototypes** and industrial sales
- [Fundraisings](#) (40 M€)
- Creation of ETC Invest
- 5 patents**
- 50 scientific publications

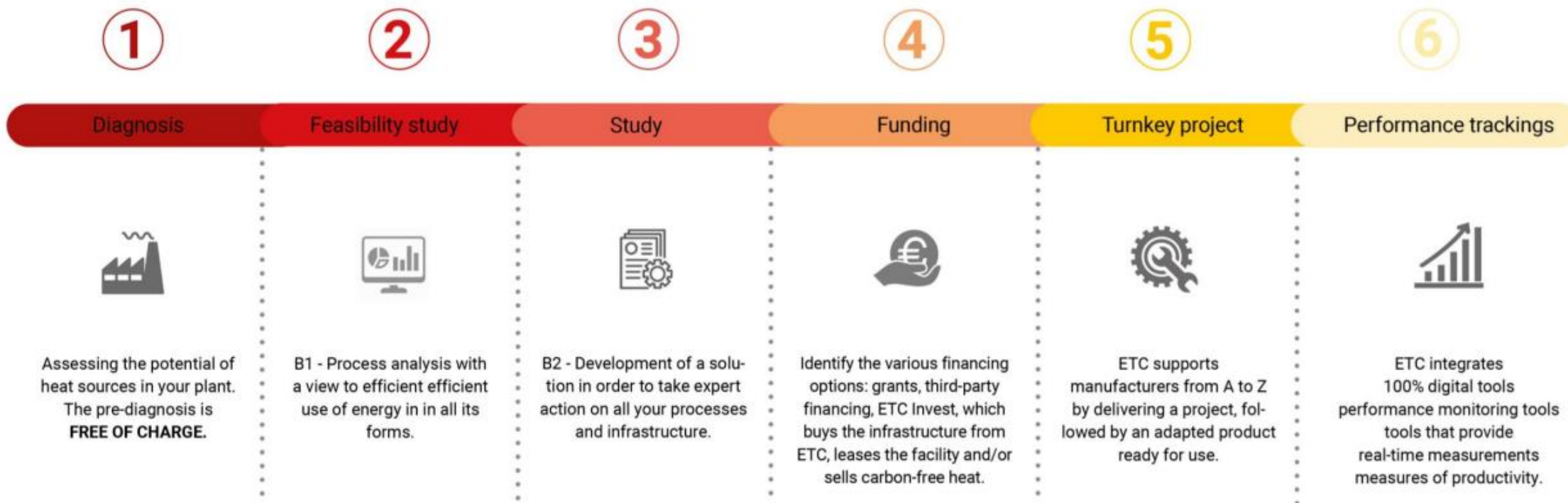


2024 ...

- 6 industrial facilities** in operation, 4 R&D pilots
- 25 employees** experts in sobriety, energy efficiency and energy recovery.
- Contracts** with **industries and major industrial groups** (5M€)
- Contracts** with public research **laboratories**
- Active **R&D** thanks to a major scientific network



Our turnkey offer to recover and substitute





A complete expertise

We understand every stage and every element of **industrial processes**, in ceramics and metallurgy to provide the most cost-effective and sustainable **decarbonised heat** possible.



Project
management



Materials



Thermics



Process



Mecanics



Automation



Digitalisation

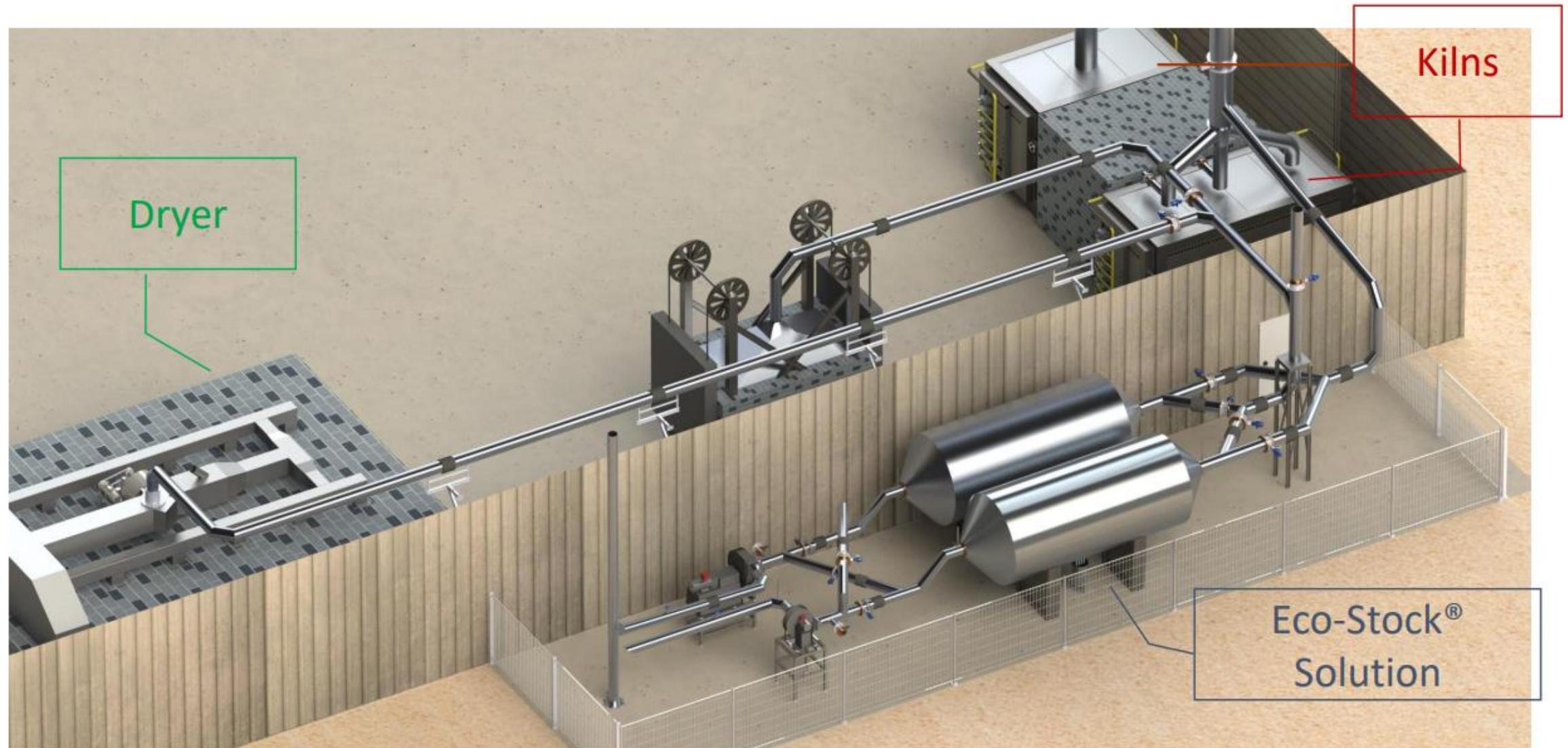


Funding

- ⇒ From design to implementation
- ⇒ From experimental laboratory bench to industrial infrastructure: **from TRL2 to TRL9**
- ⇒ All the necessary scientific and technical skills

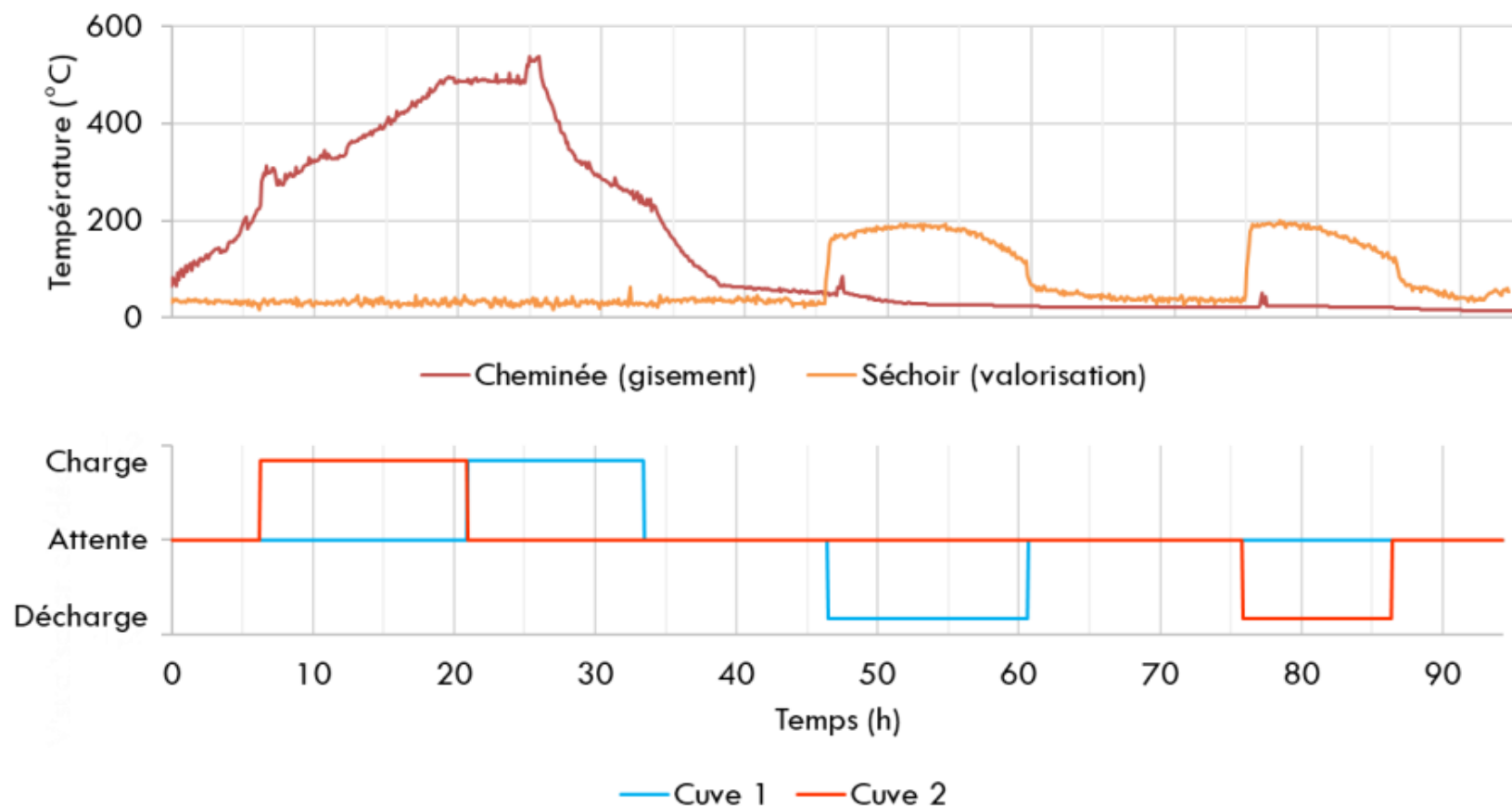


Teguly's: First commercial facility





Dryer supply with stored recovered heat





Tegulys: First commercial facility





Teguly's: First commercial facility



Waste heat recovery through thermal storage



- Recovery of high-temperature (550°C) waste heat from a kiln.
- Heat recovered in the plant's dryer.
- The Eco-Stock® captures and stores waste heat from the kiln so that it can be used in the dryer and pre-cooking chamber when desired.



Industrial plant in operation



Ceramics



700 MWh saved / year
equivalent to 10%



140 tonnes of CO₂ saved / year



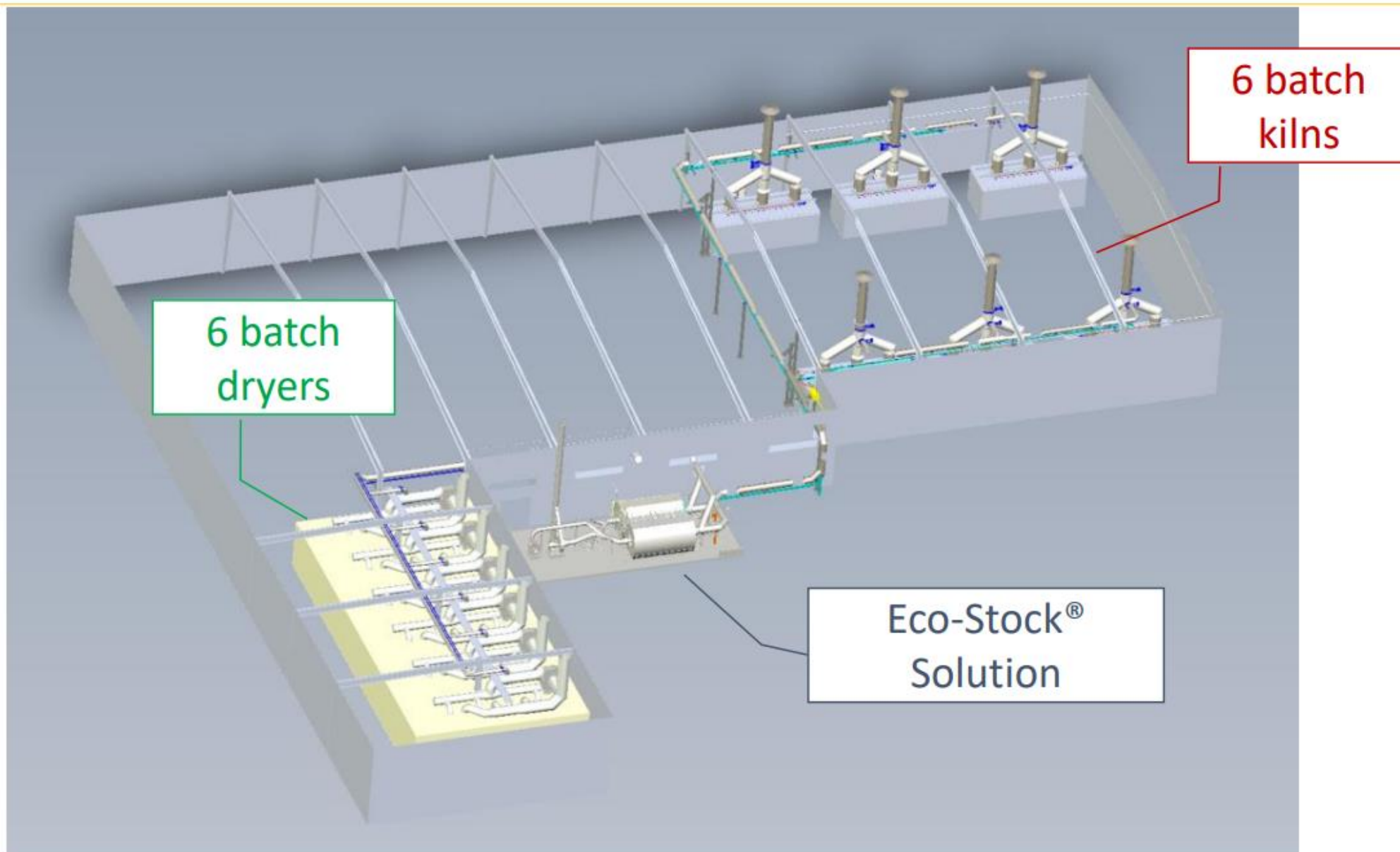
5% productivity increase



1300 kWh storage capacity



Wienerberger case





Wienerberger case



Exchanger/storage system from 6 kilns to 6 dryers



- Recovery of high-temperature (>500°C) waste heat from 6 kilns.
- Heat recycled to the plant's 6 dryers.
- The Eco-Stock® system captures and stores waste heat from baking ovens so that it can be used in the dryers when required.



Industrial plant in operation



Ceramics



2200 MWh saved / year
equivalent to 10%



440 tonnes of CO₂ saved / year



5% productivity increase



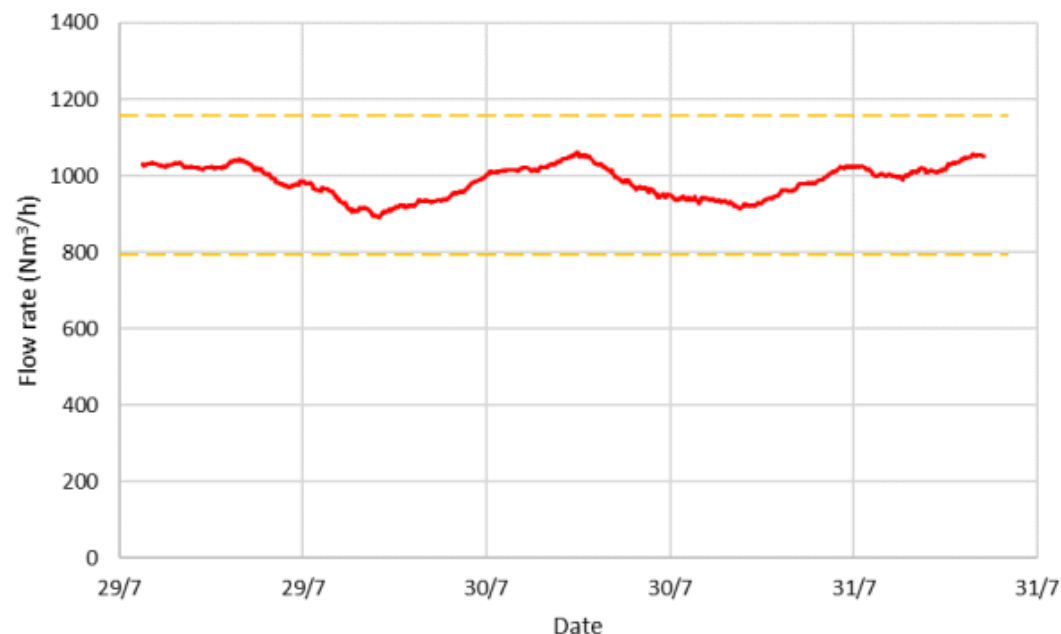
4 500 kWh storage capacity



ECOSTOCK European project at V&B plant



- ✓ Continuous waste heat diposal: **180 kW @ 430°C**
 - ✓ Continuous need: **315 kW @ 450°C**
- **Insufficient waste heat**



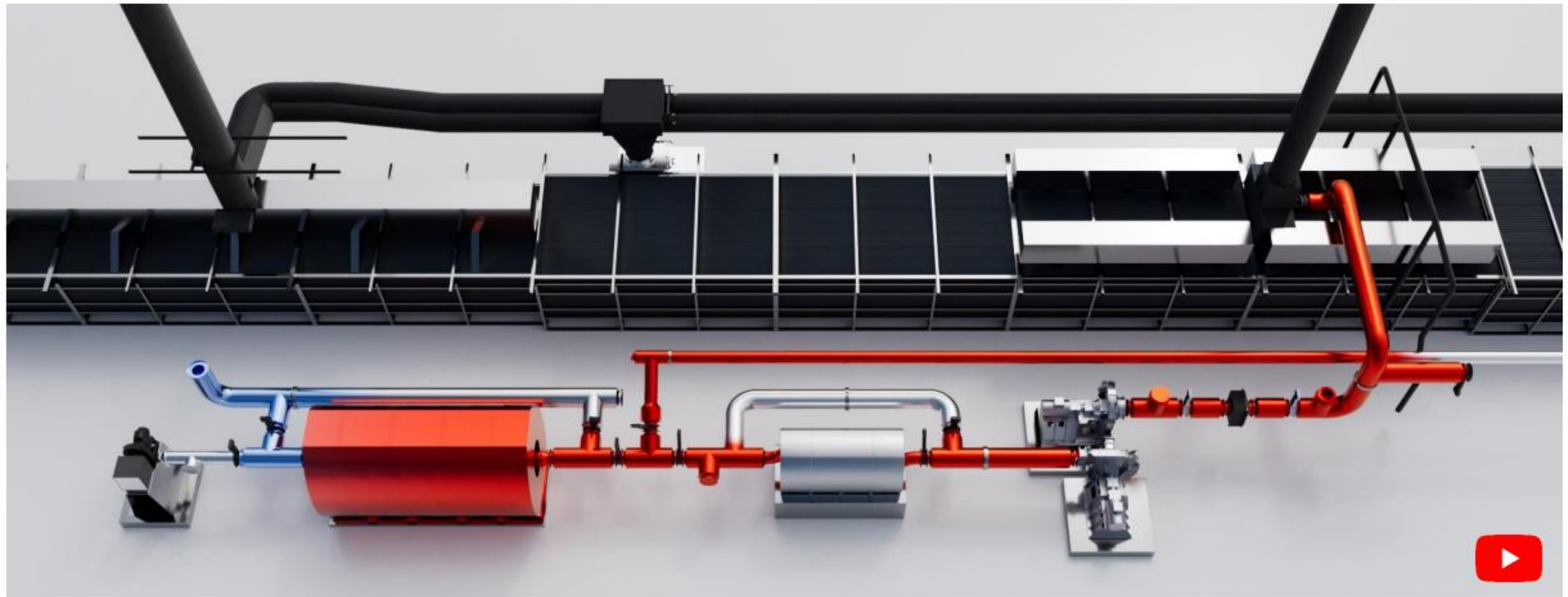
— Average flow rate — 90% confidence interval



— Average temperature — 90% confidence interval

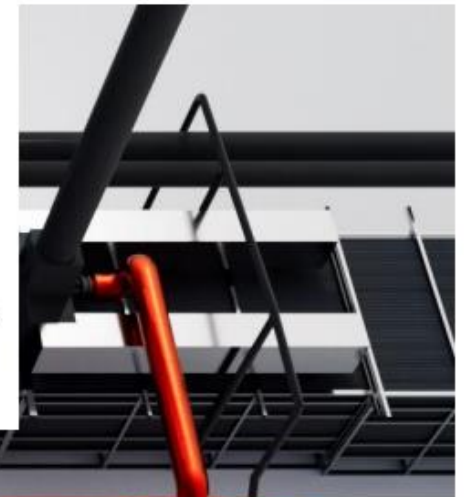
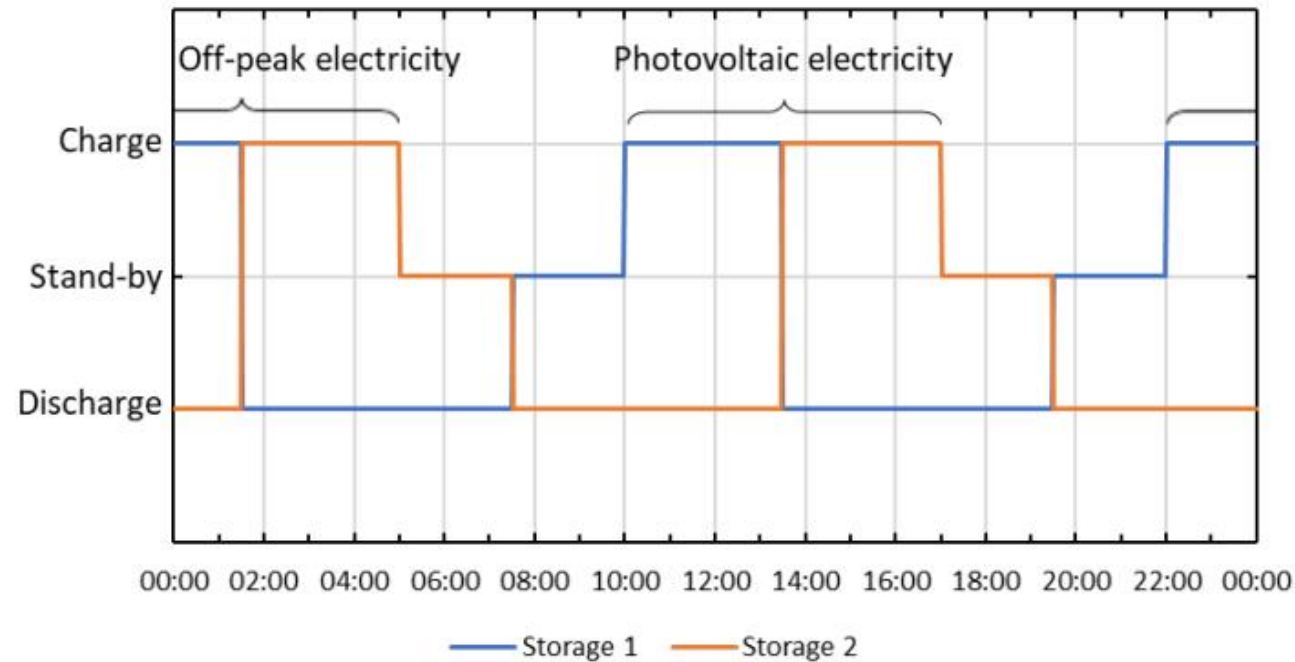


PTH + Eco-Stock® coupled solution





PTH + Eco-Stock® coupled solution





PTH + Eco-Stock® coupled solution





PTH + Eco-Stock® coupled solution



✓ 1st TRL8 coupled pilot: waste heat recovery + storage + electrification

✓ No kiln disturbance

✓ Air quality-> High quality standard

✓ Performances validation before upgrade

➤ Limited power: 200 kW

➤ PV non available

➤ Next steps :

- Validation of hot-air operation of current burners

- New burners 450°C

EcoStock:
2,3 MWh @600°C

PTH 600°C, 200 kW

Duration: 2 y

Budget : 2 M€

H2020 n°879608 support



Drying pilot at ArcelorMittal



Pilot plant for drying agglomeration sludge



- Pilot project to avoid using fossil fuels to dry agglomeration sludge.
- Pilot scheme for eliminating the additional cost of transporting wet sludge (20%).
- This pilot plant can be used in a variety of industrial applications: recovery of waste heat from industrial furnaces, drying of materials from all types of industry, pre-heating of materials from all types of industry, production of hot water, production of electricity, recovery of heat from solar power plants.



Completed work



Metallurgy



360 kWh storage capacity at
600°C



The carbon free energy

— Contact-us —

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<https://www.ecotechceram.com/>



25/03/2024





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WASTE HEAT & CIRCULAR THERMAL



Rossen Ivanov

Armstrong International SA
EMEA Managing Director



Jean-Michel Maisson

Armstrong International
Europe Direct Offices Manager



LUXEMBOURG
MATERIALS &
MANUFACTURING
CLUSTER



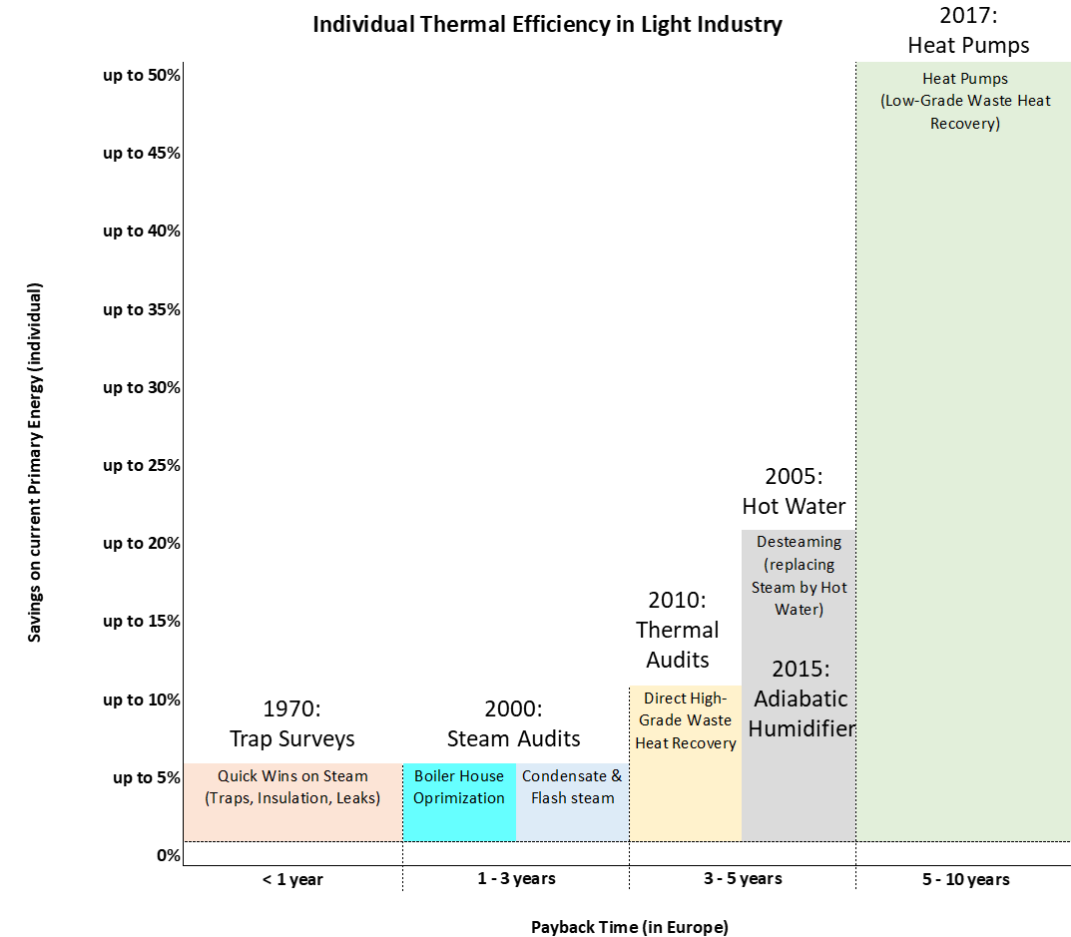
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CLUSTER

The challenge Of Thermal Decarbonization

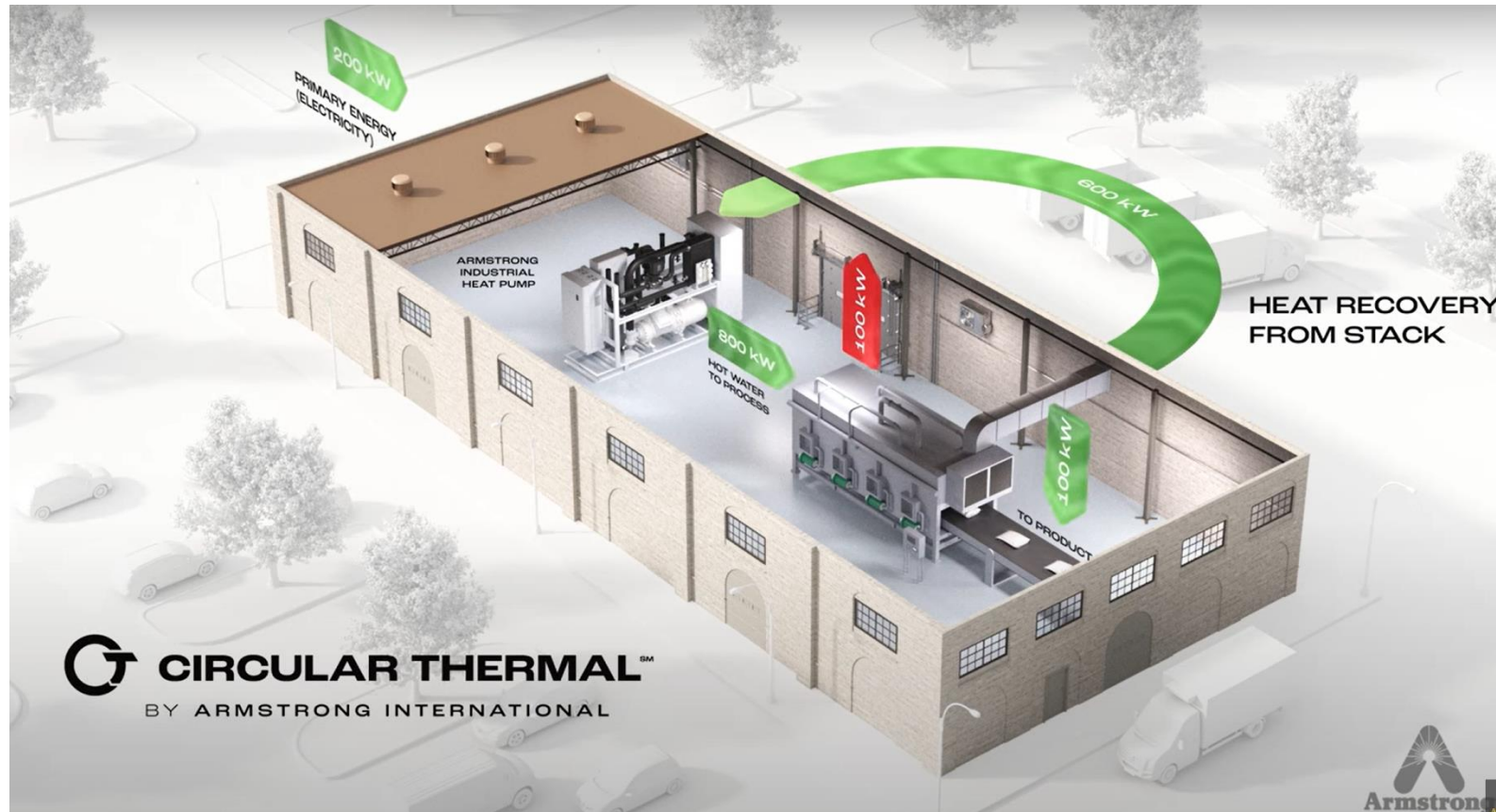
Thermal Efficiency & Decarbonization

Armstrong International Inc.

- Company founded in 1900 in Michigan (USA)
- Managed by the 5th generation of the family
- 15 factories worldwide, > 3000 employees;
- Customer segments: refining, petrochemicals, pharmaceuticals, food and beverages, breweries, etc.
- Supporting large groups in their decarbonisation objectives (Scope 1 and 2)
- Global partnership with Combitherm GmbH (Stuttgart, Germany)
- Heat pump manufacturer since 1972
- Development of industrial heat pump production worldwide
- USA (DoE funding in 2023), Belgium (Hauts-Sarts extension project), India (ongoing), China & Mexico



Circular ThermalSM System



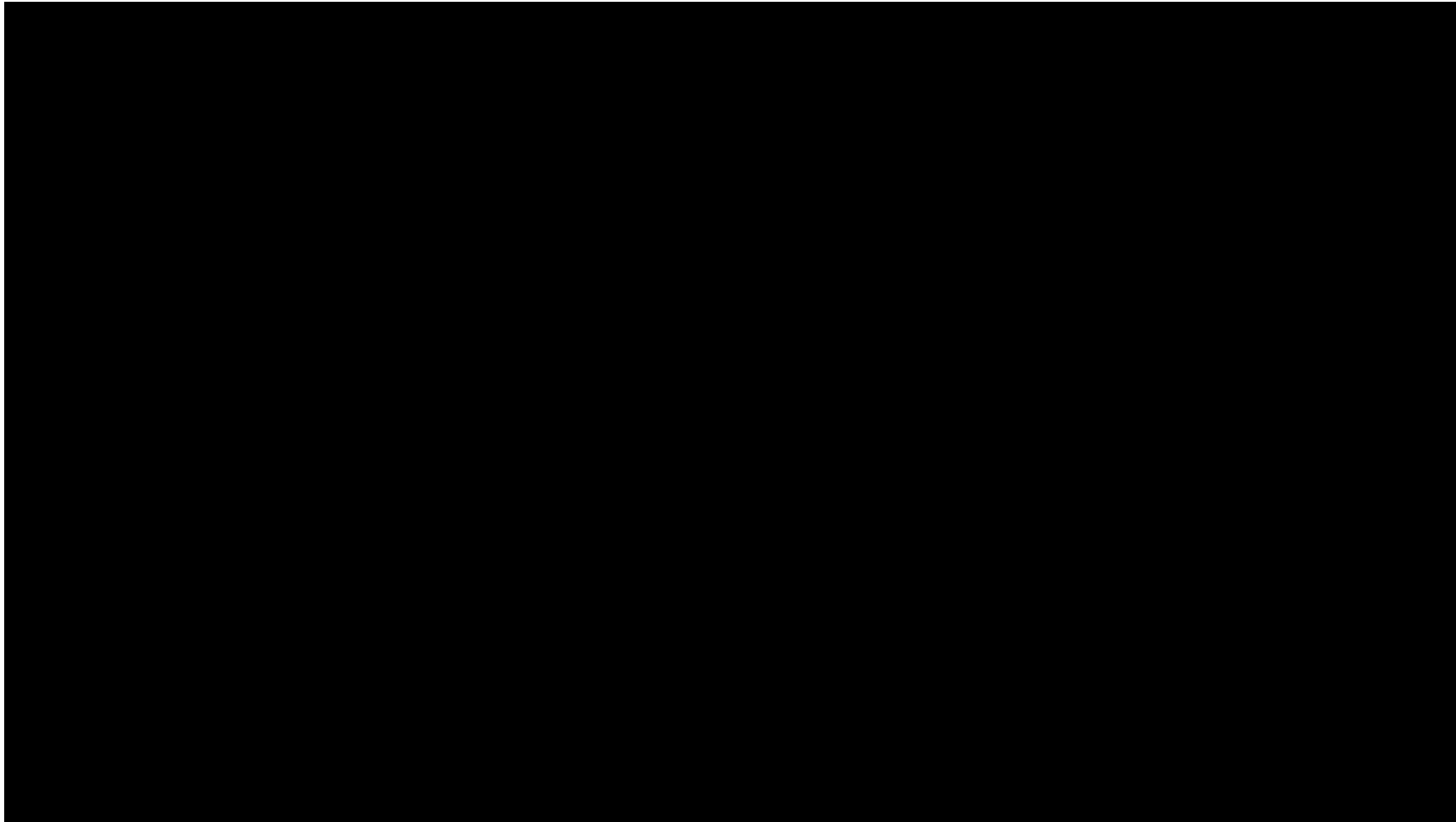
“Job to be Done”: Evaporate Water from Product using the lowest possible quantity of Renewable Energy (Decarbonization)

50% of Primary Energy in Product

80% reduction in Primary Energy

* the amount of energy remaining in the product will be strongly link to process

Circular ThermalSM System – video



Link: https://www.youtube.com/watch?v=ScfDrhr9n_4&t=4s

https://www.linkedin.com/posts/activity-7024279058653839360-e1/vx?utm_source=share&utm_medium=member_desktop



<https://www.linkedin.com/feed/update/urn:li:activity:6967394893937668096/>

Case study: electrified petfood dryer

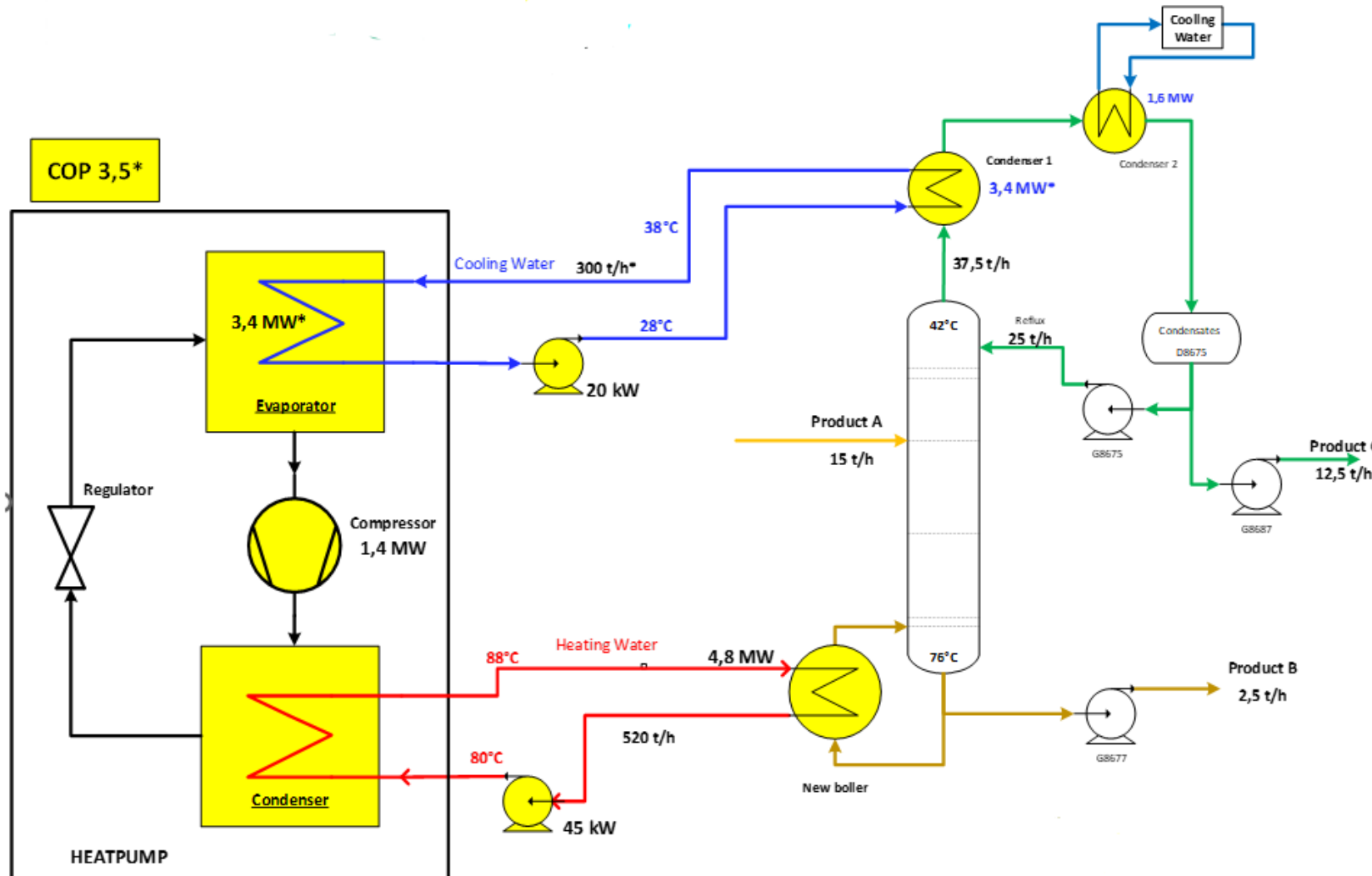


Case study: electrified petfood dryer



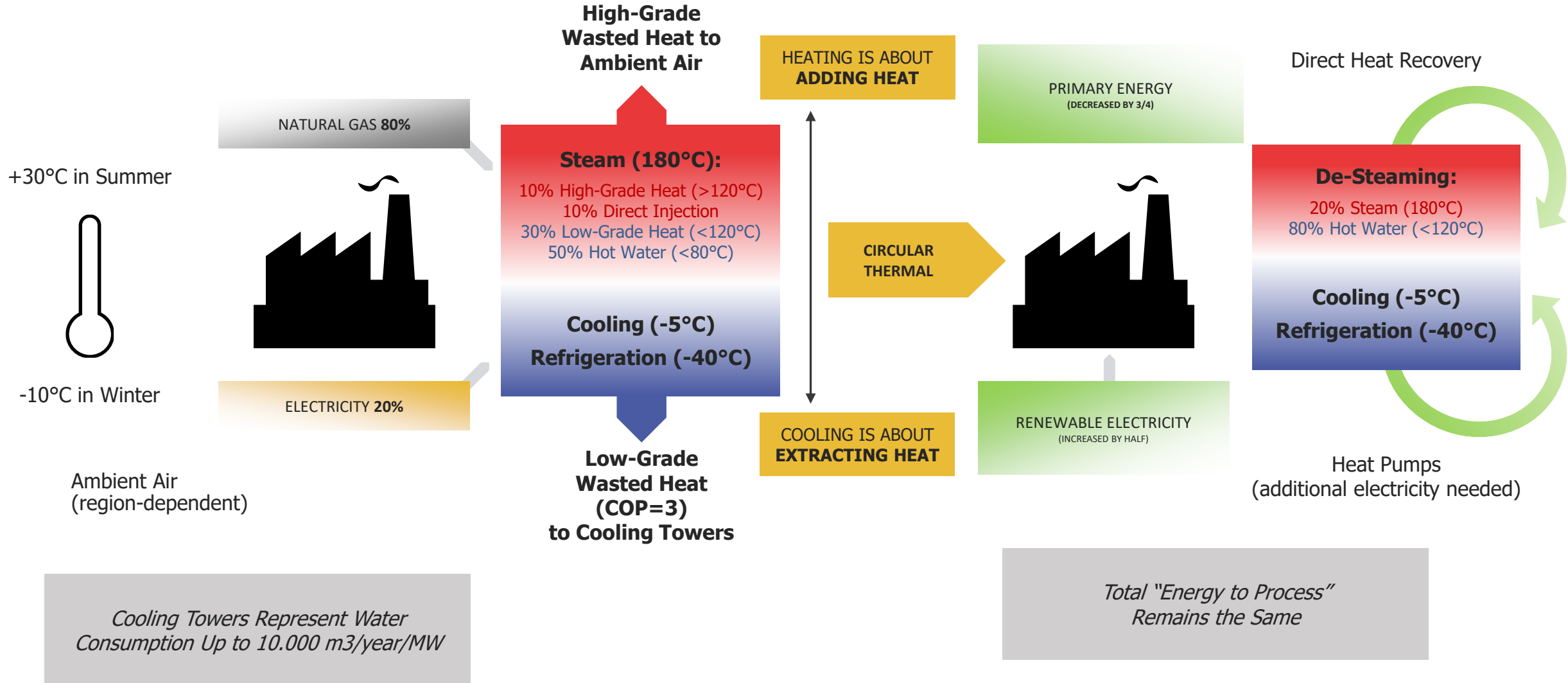
Link: <https://www.youtube.com/watch?v=keeBW6Y8OeQ&t=19s>

Application highlight: Distillation column



- Heat recovery from distillation column
- Heat sink is the heating of the bottom of the column;
- Heat source is the vapor condensing;
- Close water loop within the heat pump and the column, both condenser and evaporator.

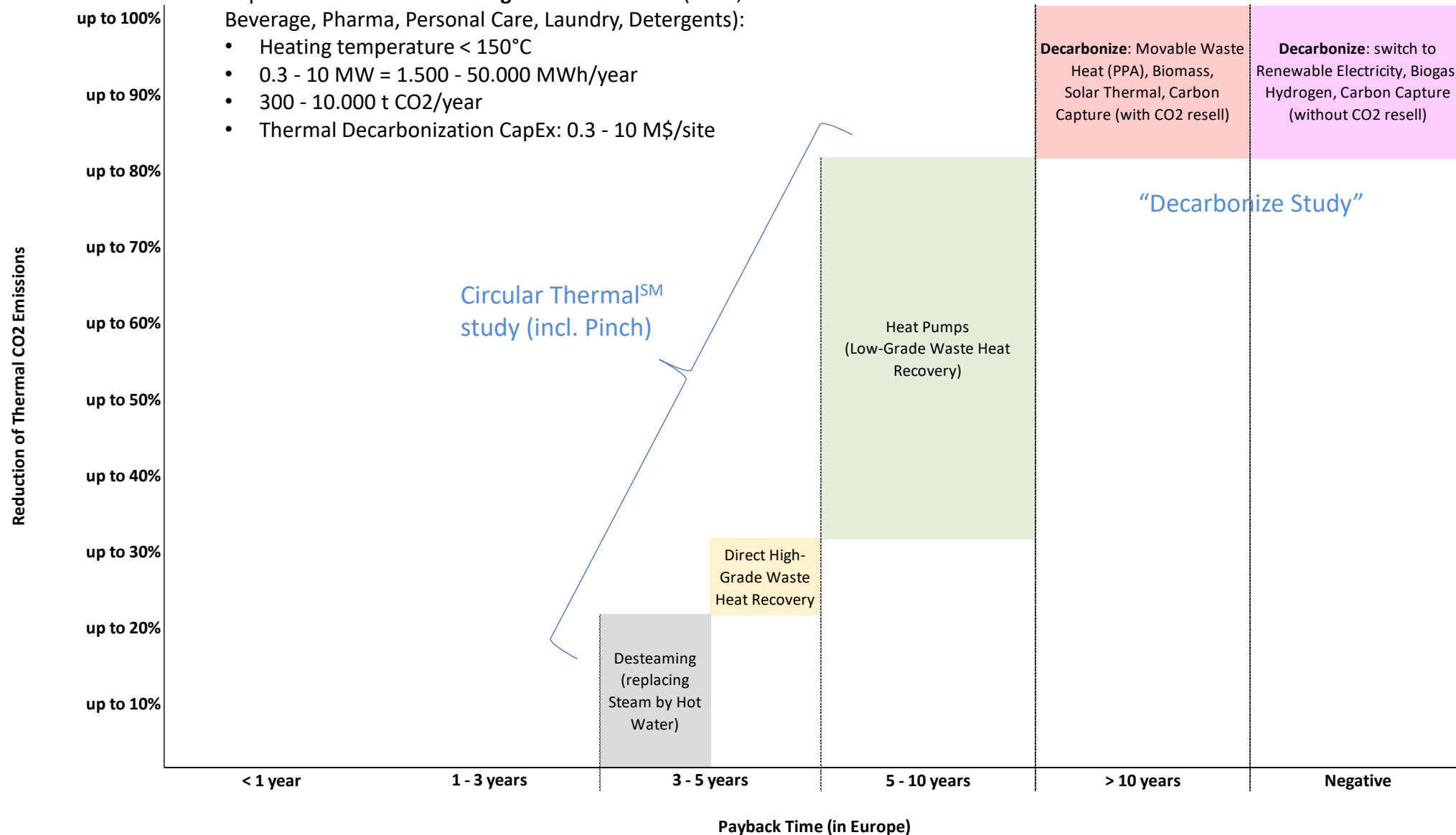
CIRCULAR THERMAL BY ARMSTRONG



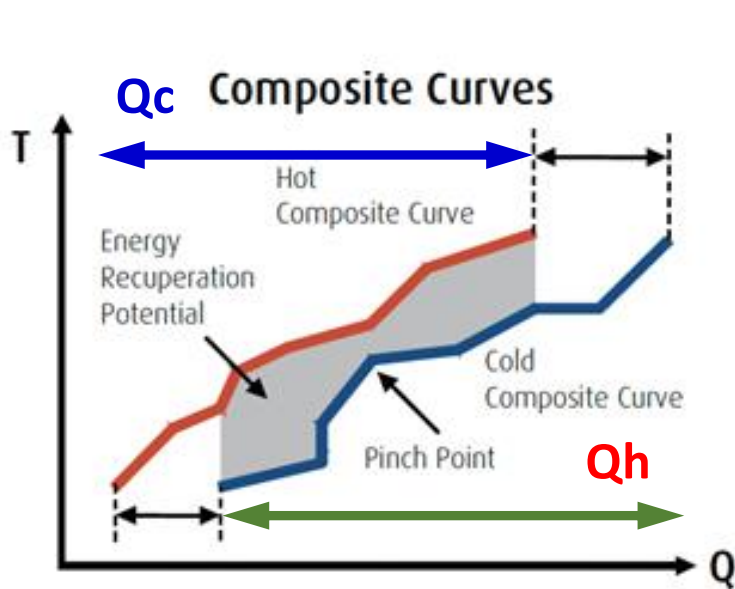
Typical Thermal Decarbonization Journey in Light Industry

Impact in % estimated for a **Light** Industrial Plant (Food, Beverage, Pharma, Personal Care, Laundry, Detergents):

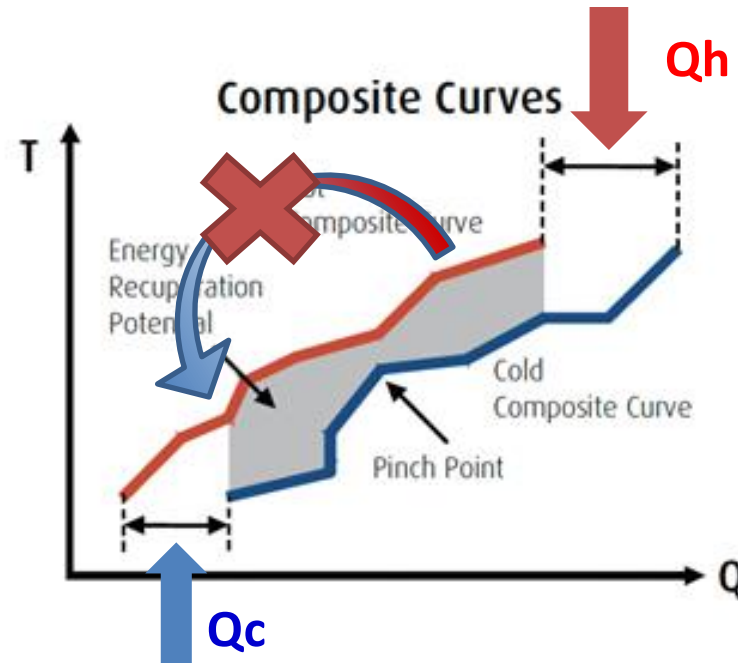
- Heating temperature < 150°C
- 0.3 - 10 MW = 1.500 - 50.000 MWh/year
- 300 - 10.000 t CO₂/year
- Thermal Decarbonization CapEx: 0.3 - 10 M\$/site



Pinch Methodology

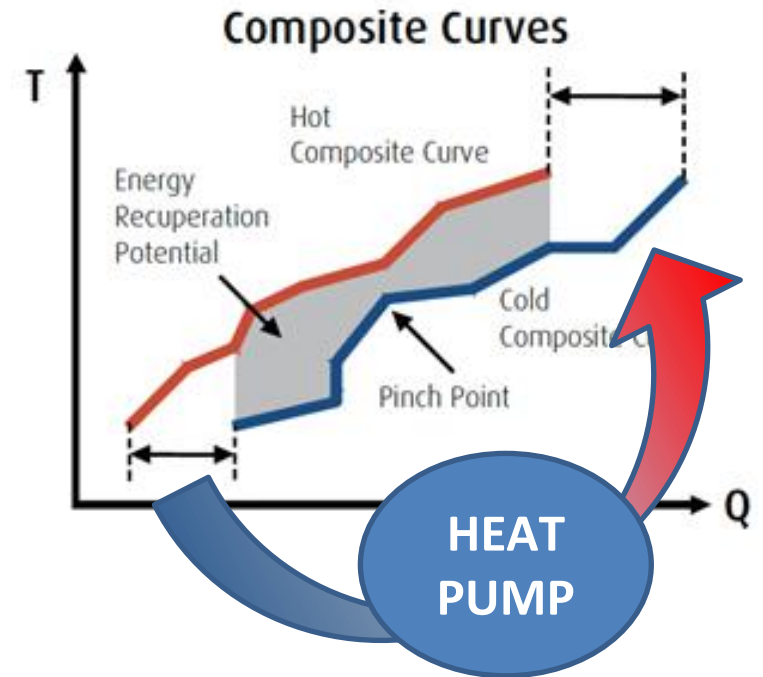


No Heat Recovery



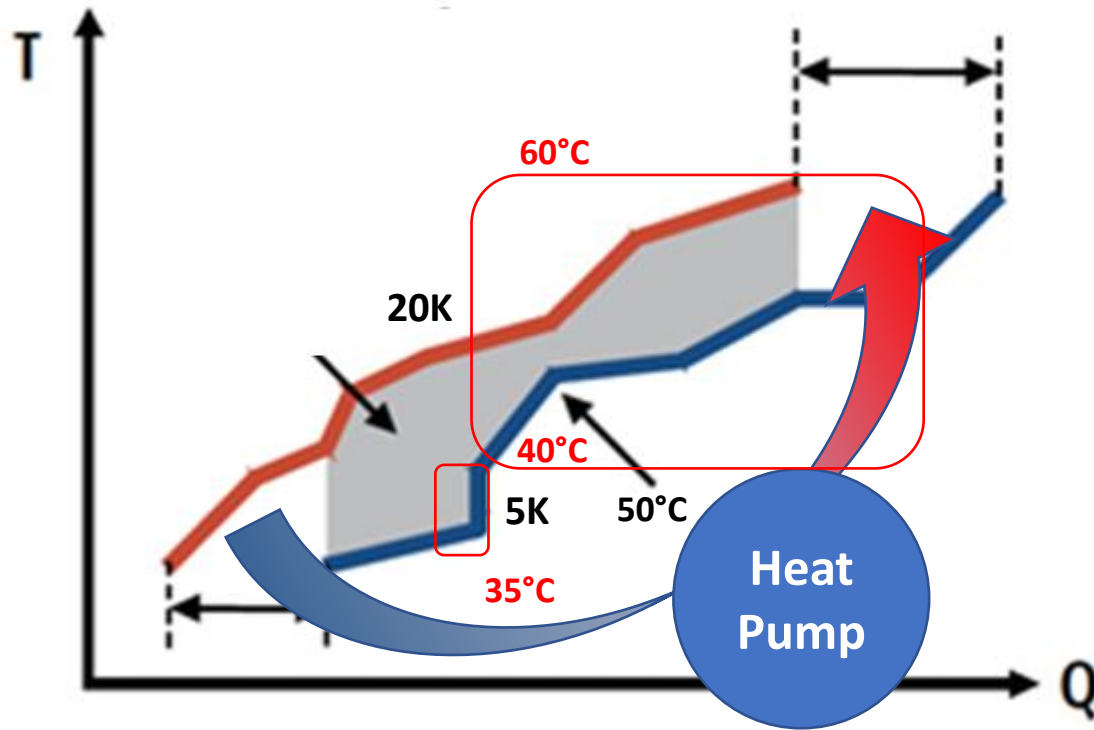
100% Heat Recovery

- Q_c : Energy to be removed from the system through cooling
- Q_h : Energy to be added to the system through heating

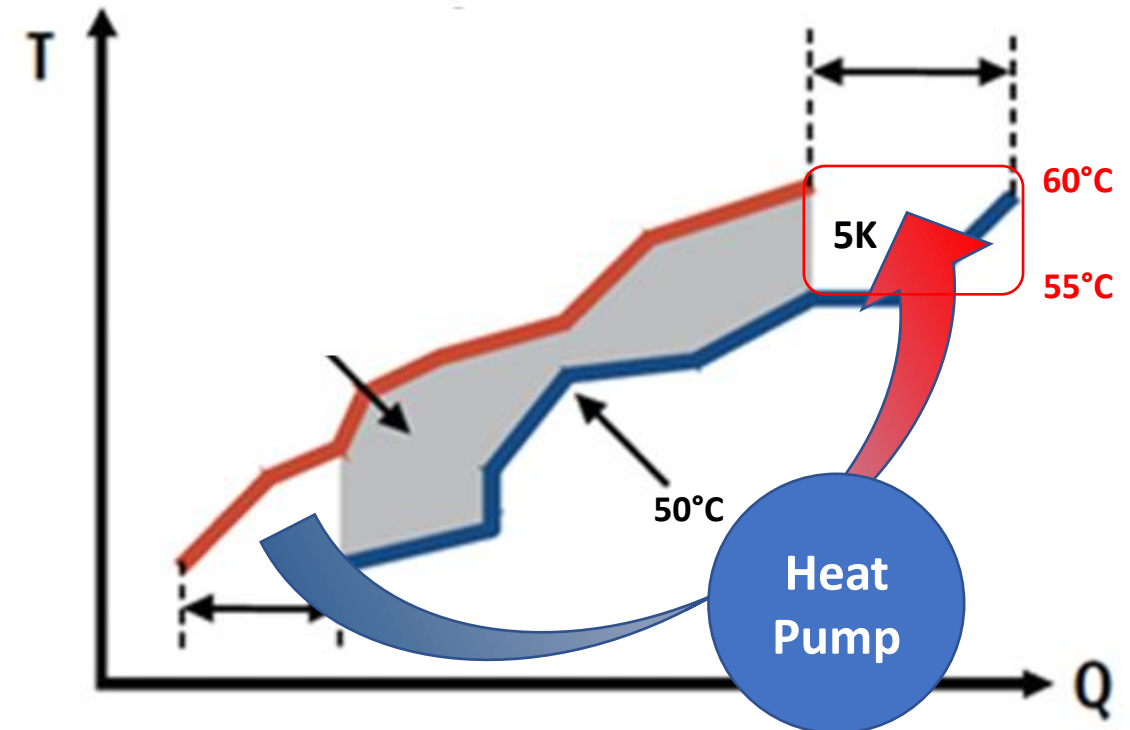


Heat pump can be used to upgrade low grade heat above the Pinch point to further reduce heat demand (Q_h)

Pinch Methodology & Heat Pumps integration



Heat Pump having **20K** temperature difference in heat sinks loop (60°C to 40°C) and low-temperature cooling (40°C to 35°C) of « **open-type compressor** »



Heat Pump having **5K** temperature difference in heat sinks loop (60°C to 55°C) and no external cooling of « **semi-hermetic compressor** »

COP – Coefficient Of Performance



100 kW

Condenser Heating capacity

Heating
COP =

2.94



34 kW

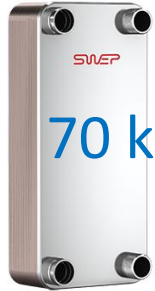
Electrical power to Compressor

€€€



100 kW

+



70 kW

€€

Combined
COP
5.0

Condenser + Evaporator capacity

€

34 kW

Electrical power to Compressor

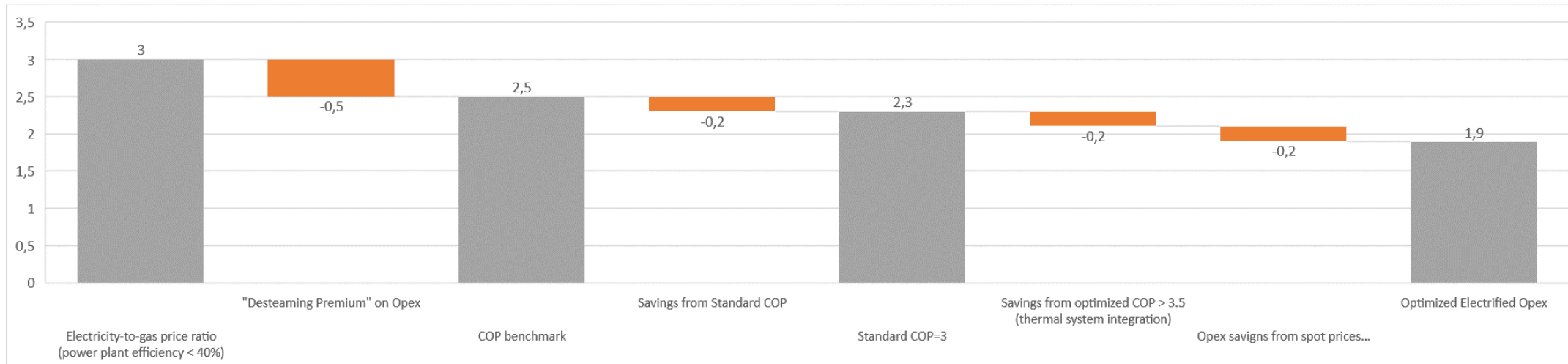


COP Rules of Thumb

- To generate a Payback, $COP > \text{Electricity-to-Gas price ratio}$
- Temperature increase of 50°C, results typically into $COP > 3$
- Temperature increase of 100°C, results typically into $COP > 1.5$
- Every 10°C of temperature increase degrade the COP by 0.3
- COP of 1233zdE heat pumps is higher than the ones using 1234zeE / 515B

Price of Natural Gas (€/MWh): 50 €
 Price of Electricity (€/MWh): 150 €
 Electricity-to-Gas Ratio (Spark Spread): 3,00
 CO2 Price (in €/ton): 80 €

Heat Pump Thermal Output (in MW): 1,00
 Running Hours per year: 8.000
 Heat Pump Thermal Output (in MWh/year): 8.000
 Current Steam System Efficiency: 80%
 Avoided CO2 Emissions (in tons/year): 1.600



ARMSTRONG+COMBITHERM

Industrial (200kW - 2000 kW) High-Temperature Heat Pumps (HTHPs) - Working Fluid Characteristics for Screw Compressors

Working Fluid	GWP ¹	Safety Class ²	Circuit Pressure ³	Heat Source		Heat Sink		Temperature Ranges (in °C)																												Opex ⁵	Capex ⁶
				min. t°	max. t°	min. t°	max. t°	-40	-30	-20	-10	0	10	20	30	40	50	60	70	80	90	###	###	###	###	###	###	###	###	###	###						
R134a	1430	A1	< 25 barg	-10	40	20	65																								Standard	Lower					
R513A	631	A1	< 25 barg	-10	40	20	65																								Standard	Lower					
R515B	293	A1	< 25 barg	-10	40	20	90																								Standard	Lower					
R450A	605	A1	< 25 barg	-10	40	20	65																								Standard	Lower					
R1234yf	4	A2L	< 25 barg	-10	40	20	65																								Standard	Lower					

R1234ze(E) ⁷	7	A2L	< 25 barg	-10	50	20	90																								Standard	Lower
R1233zd(E) ⁷	5	A1	< 25 barg	35	90	40	120																								Lower	Standard
R1336mzz(Z) ⁷	2	A1	< 25 barg	50	100	60	140																								Higher	Standard

R717 (Ammonia)	0	B2L	> 50 barg	-40	20	0	90																									Higher	Higher		
R744 (CO ₂)	1	A1	> 50 barg	-40	60	0	90 ⁴																									Higher	Higher		
R290 (Propane)	3	A3	25 - 50 barg	-30	40	30	80																									Standard	Higher		
R600a (isobutane)	3	A3	25 - 50 barg	5	50	30	100																									Standard	Higher		
R601a (isopentane)	5	A3	25 - 50 barg	50	100	60	160																									Standard	Higher		
R718 (Water) ⁸	0	A1	-0,95 - 15 barg	30	120	50	180																									R&D	R&D		
								-40	-30	-20	-10	0	10	20	30	40	50	60	70	80	90	###	###	###	###	###	###	###	###	###	###	###	###	###	###
								Temperature Ranges (in °C)																											

1 - AR4: according to IPCC IV - time horizon 100 years

2 - as per ISO 817:2014

3 - impacting both Safety and Reliability - EN 378:2017 - heat pumps safety

4 - maximum Heat Sink inlet temperature = 45°C

5 - incl. Power and Maintenance / Operation / Repair (MOR)

6 - incl. related Safety costs

7 - TFA degradation of R1234ze(E) and R1233zd(E) < 2%; R1336mzz(Z) < 4%. About 100 liters of working fluid per compressor circuit.

8 - Compressor technology to be confirmed

FLAMMABILITY	SAFETY GROUP	
	Higher Flammability	A3 B3
	Lower Flammability	A2 B2
	No Flame Propagation	A1 B1
	Lower Toxicity	Higher Toxicity
	INCREASING TOXICITY	

* A2L and B2L are lower flammability refrigerants with a maximum burning velocity of ≤3.9 in./s (10 cm/s).



High-Temperature Heat Pump with Steam Evaporator





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FUNDING OPPORTUNITIES

Pataki Gabor

Advisor - National Funding,
Luxinnovation



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State aids for Waste Heat Recovery investments

From the ministry of the Economy
to Luxembourg industries

House of BioHealth

March 26th, 2024

State aids for Waste Heat Recovery investments

- From the ministry of the Economy to Luxembourg companies

1. Overview of State aids for the protection of the environment
2. Case study on [waste heat recovery](#)
3. FIT 4 Sustainability – external expertise to initiate environmental projects
4. How to apply ?




1. Overview

- Of State aids for the protection of the environment



Law of 15 December 2017

Aid scheme for environmental protection

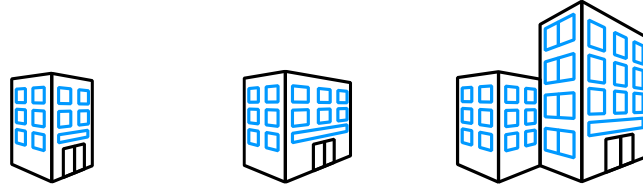
- 10 different aids for investments enabling:
-  **going beyond EU standards**/increasing the level of environmental protection in the absence of EU standards (art. 4)
 - early adaptation to future EU standards (art. 5)
-  **energy efficiency (art. 6)**
 - energy efficiency of buildings (art. 7)*;
 - high-efficiency cogeneration (art. 8);
-  **energy from renewable sources (art. 9);**
 - remediation of contaminated sites (art. 10);
 - efficient heating and cooling (urban) networks (art. 11);
 - recycling and reuse of waste (Art. 12);
 - energy infrastructure (art. 13);
- **environmental studies (art. 14)**







** Article 7 will come into force once a grand-ducal regulation on the practical implementation of the fund for the promotion of energy efficiency in buildings, necessary for the co-financing of the submitted projects, has been passed.*

4 main aid schemes

- Maximum State aid rate on admissible costs

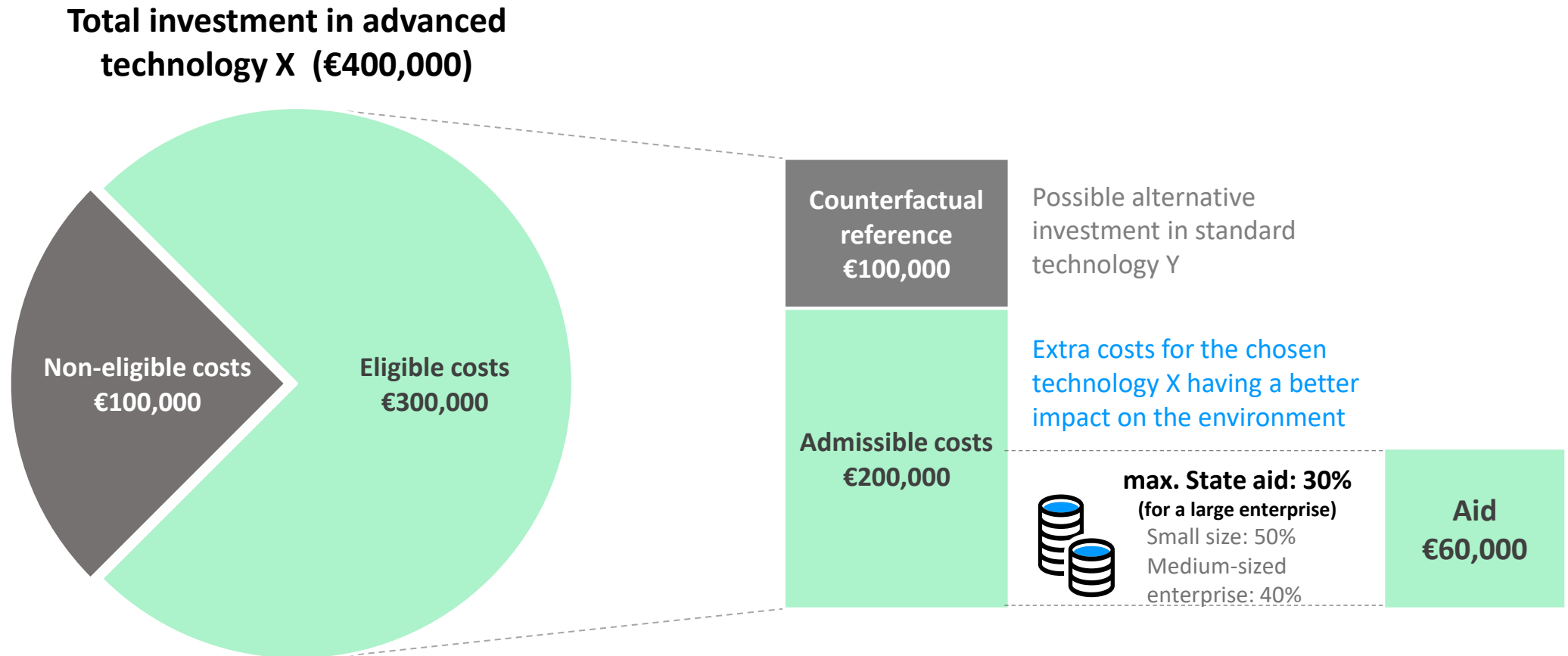


	SMALL ENTREPRISE	MEDIUM ENTREPRISE	LARGE ENTREPRISE
 Fit 4 Sustainability and environmental studies (Art.14)	70%	60%	50%
 Going beyond standard (Art.4)	60%	50%	40%
 Energy efficiency (Art.6)	50%	40%	30%
 Renewable energy production (Art.9)	65%	55%	45%

- The aid rate varies according to **the size of the company (small, medium or large)**, but also according to the **return on investment** of the supported initiative (demonstration of the incentive effect of the aid).
- The average **effective rate is around 20%** of eligible costs.

Only extra costs for the environment are aided

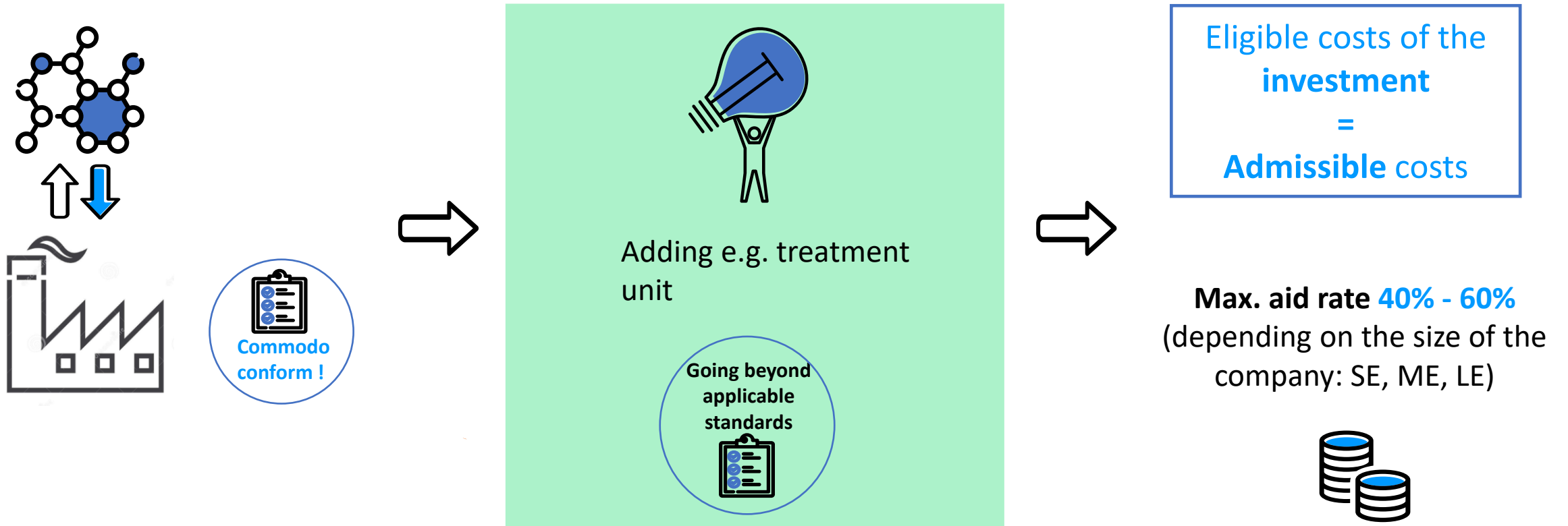
- Counterfactual reference – illustration for an investment in energy efficiency (art.6)



Ineligible costs are costs not directly related to increasing the level of environmental protection: buildings and constructions where the new equipment will be located, related safety equipment, any side cost imposed by regulation, ...

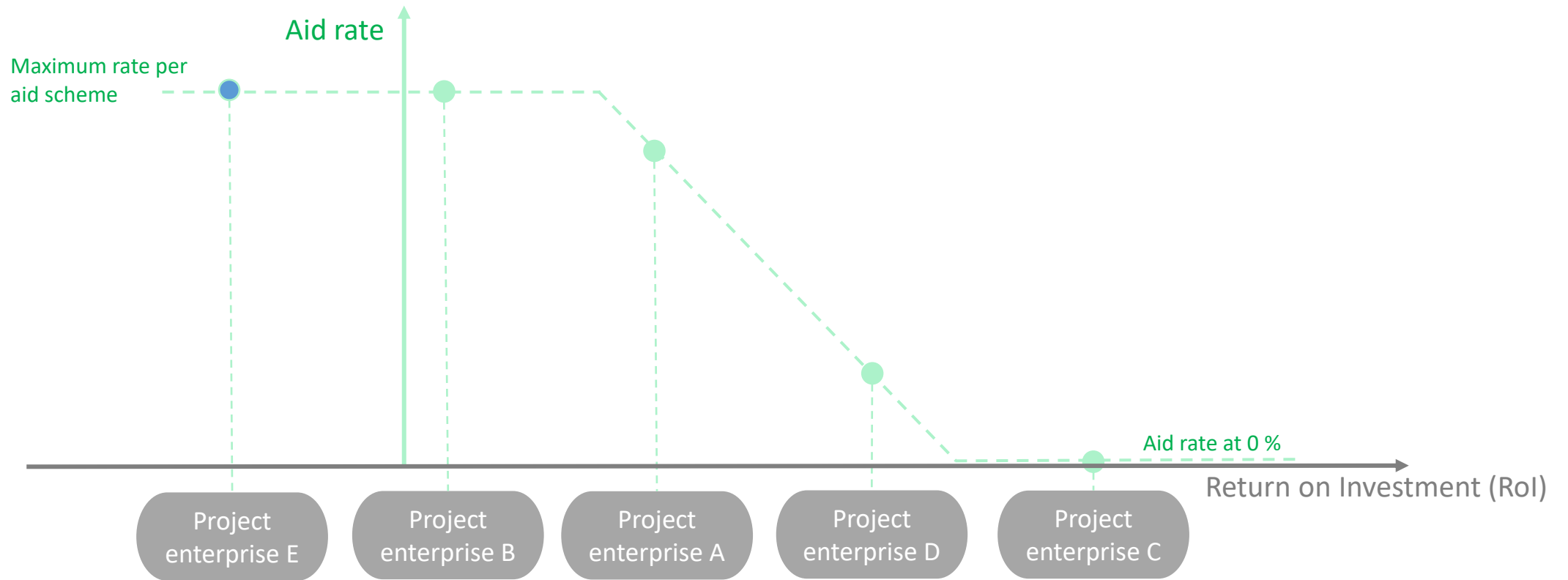
Additionality principle

No counterfactual reference - e.g. investment going beyond standards (art.4)



Aid rate is adapted to the Return on Investment

- In order to preserve the incentive effect of the aid



2. Case study

- Waste heat recovery



Case study 4 : waste heat recovery



Business D

Activity: synthetic material

Size: large company



• Energy efficiency (Art. 6)

Current situation: process heat provided by **two gas boilers**, while other parts of the process produce **waste heat**.

Project: replace a gas boiler by **two heat pumps** water-water combined with the recovery of waste heat (45°C waste heat converted to 85°C)

ENVIRONMENTAL IMPACT

Eq. 13,400 MWh/year GAS SAVING
+ 4,500 MWh/year additional ELECTRICITY

Eq. 1,650 T CO₂ net savings

ECONOMIC IMPACT

Annual net savings on:

COST OF ENERGY

≈ 120 000 €/year

COSTS

TOTAL PROJECT COST

€800,000

Heat pumps and periphery

ELIGIBLE COSTS

€800,000

COUNTERFACTUAL VALUE

€400,000

New gas boiler with identical thermal power

ADMISSIBLE COSTS

€400,000

AID CALCULATION

MAXIMUM AID RATE

30%

Large company, aid for energy efficiency measure, Art.6

AID RATE APPLIED

24%

Adjusted by the ministry to the RoI profile (1/2 technical life), energy balance (COP > 2,5), proportionality with similar aids and projects

AMOUNT OF AID GRANTED

€96,000

i.e. an effective aid rate of:
24% of the admissible costs
12% of the total project cost

3. FIT 4 Sustainability

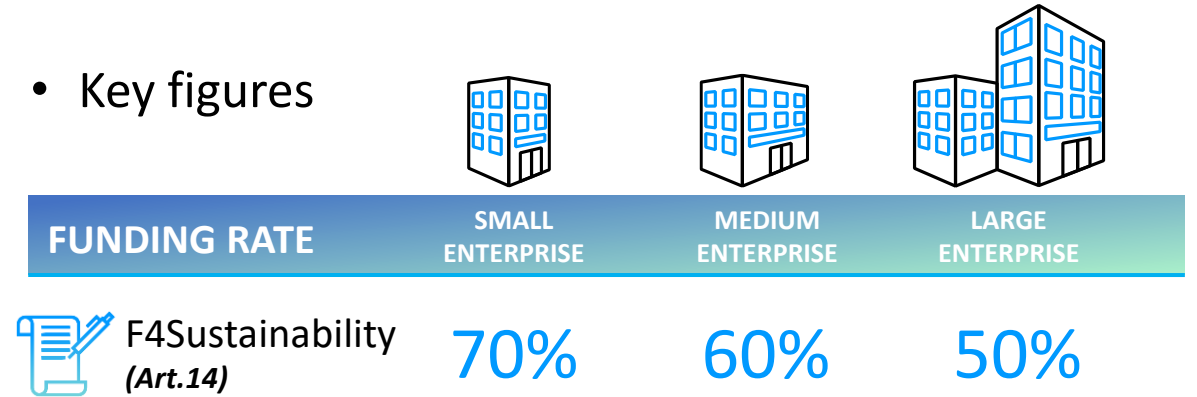
- External expertise to kick-start environmental projects and subsidies



FIT4 SUSTAINABILITY

- Key benefits
 - Businesses that are looking to boost their competitiveness through sustainability can benefit from this programme.
 - In-depth [assessment of your company's environmental impact](#)
 - Personalised recommendations with [cost estimates](#)
 - Advice from [experienced, neutral experts](#) approved by Luxinnovation
 - [Financial support from the Ministry](#) of the Economy
 - Guidance to [aid measures](#) for the later investments

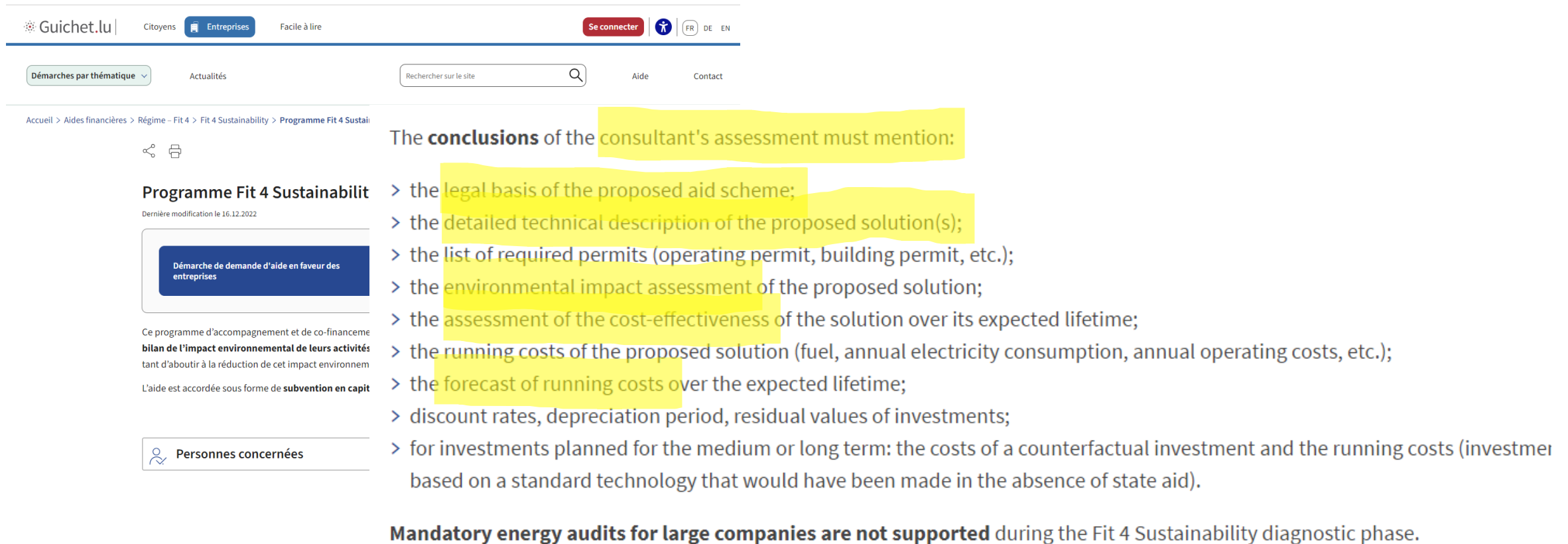
- Key figures



- [1 environmental study](#) to assess the impact of your business on the environnement and the expected effect of identified measures to reduce this impact (6 months maximum)
- [1 action & investment plan](#) with technically and economically feasible recommendations
- Up to [70% of co-funding](#) (small companies), 60% (medium-sized) or 50% (large)

“Fit 4 next application” for environmental subsidy

- Expertise conclusions will feed the next application for investment aid



Guichet.lu | Citoyens **Entreprises** Facile à lire [Se connecter](#) [FR](#) [DE](#) [EN](#)

Démarches par thématique Actualités Rechercher sur le site Aide Contact

Accueil > Aides financières > Régime – Fit 4 > Fit 4 Sustainability > Programme Fit 4 Sustai

Programme Fit 4 Sustainability
Dernière modification le 16.12.2022

Démarche de demande d'aide en faveur des entreprises

Ce programme d'accompagnement et de co-financeme
bilan de l'impact environnemental de leurs activités
tant d'aboutir à la réduction de cet impact environnem
L'aide est accordée sous forme de **subvention en capit**

Personnes concernées

The **conclusions** of the consultant's assessment must mention:

- > the legal basis of the proposed aid scheme;
- > the detailed technical description of the proposed solution(s);
- > the list of required permits (operating permit, building permit, etc.);
- > the environmental impact assessment of the proposed solution;
- > the assessment of the cost-effectiveness of the solution over its expected lifetime;
- > the running costs of the proposed solution (fuel, annual electricity consumption, annual operating costs, etc.);
- > the forecast of running costs over the expected lifetime;
- > discount rates, depreciation period, residual values of investments;
- > for investments planned for the medium or long term: the costs of a counterfactual investment and the running costs (investment based on a standard technology that would have been made in the absence of state aid).

Mandatory energy audits for large companies are not supported during the Fit 4 Sustainability diagnostic phase.

4. How to apply?

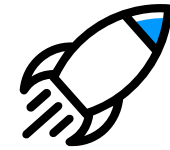
- Practical information



How to apply for environmental investment aid ?

What should the company do?

- Estimate its **costs** and **describe the chosen investment** in relation to a **counterfactual reference**
- Explain the **positive environmental impact** of the investment
- Assess the expected **return on investment** (savings, maintenance etc.)
- Apply for the required **authorisations**
- Submit its request for subsidy to the ministry via **MyGuichet.lu**



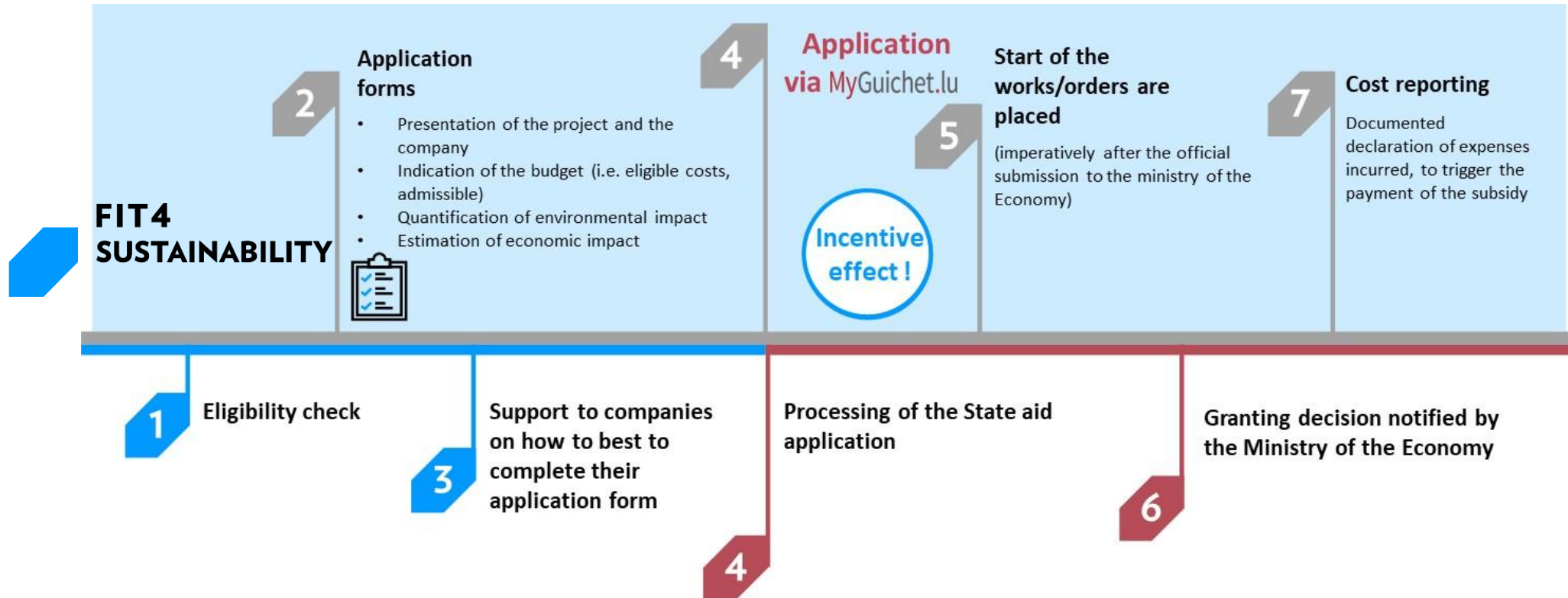
How can Luxinnovation help?

- **Access to experts** through the **Fit 4 Sustainability** program
- **Eligibility check**
- **Methodological support**
 - "Deciphering" of regulations / laws / exceptions
 - **Assistance** in the use of the application forms



State aid application to the ministry of the Economy

• Timeline

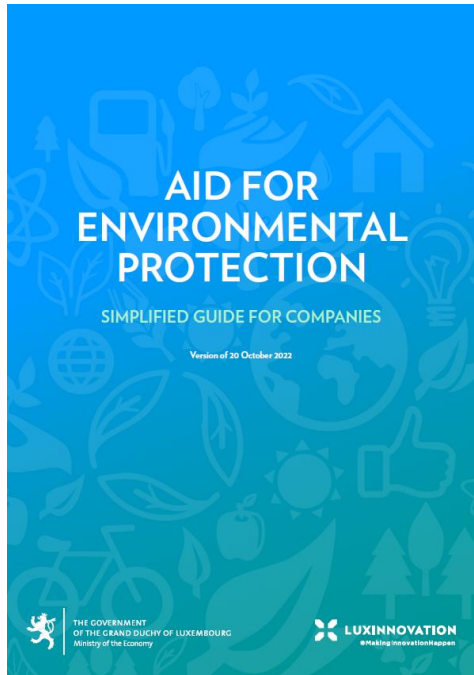


Useful links

- [Investment aids for the protection of the environment on Guichet.lu](#)
- [Sustainability Innovation Hub](#)
- [FIT 4 Sustainability on Guichet.lu](#)
- [Submission of the application via](#) **MyGuichet.lu**

Simplified guide

- to environmental subsidies available [here](#) in EN/FR/DE



Merci!

■ Gabor Pataki

National Funding

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APPENDICES

Is my project eligible? Is my company eligible?

Main evaluation criteria



Incentive effect: All applications for subsidy must be submitted before the start of the work / the launch of orders (binding act)



Environmental protection effect & innovation

- New installation / component
- Goes beyond the standard
- Saving energy, resources, CO₂ emissions



Co-financing capacity



Return on Investment

Ineligible companies

Undertakings in difficulty

For all companies (excluding SME < 3 years of existence) :

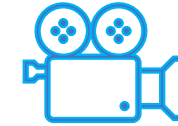
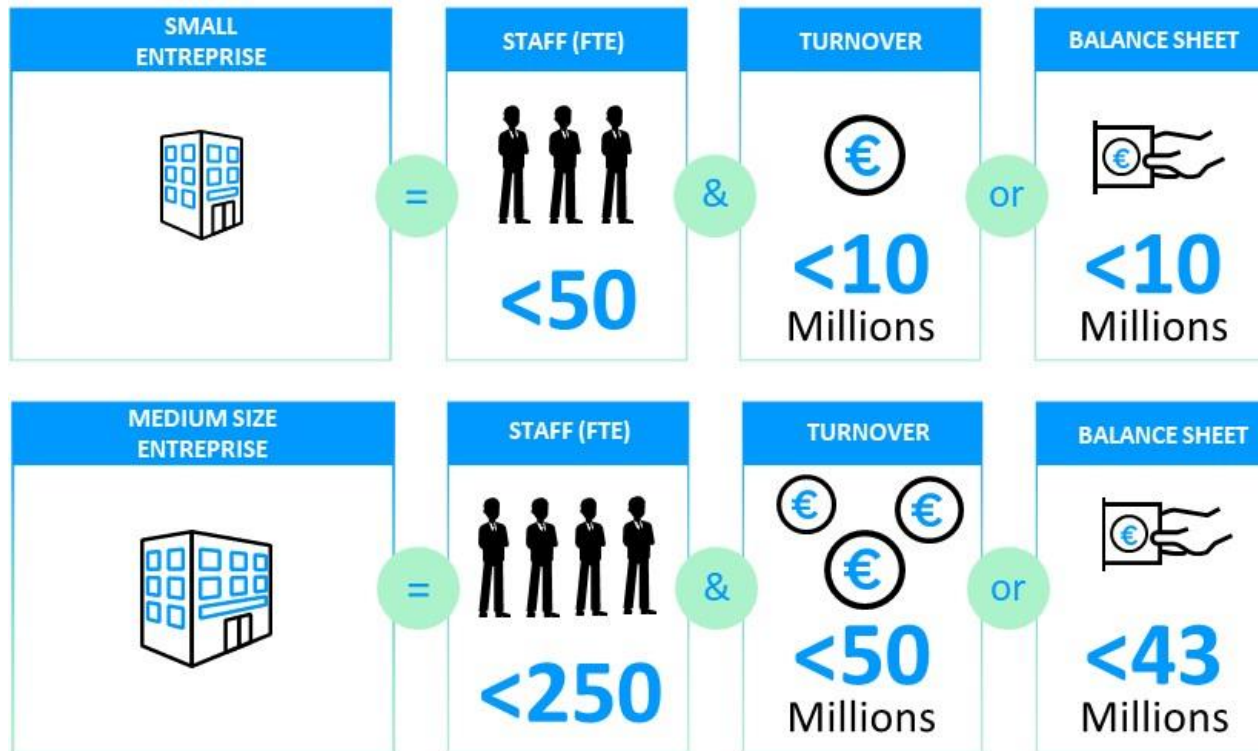
When more than half of subscribed share capital (share premium included) has disappeared as a result of accumulated losses

Example of an undertaking in difficulty:

Own funds of €50k
Share capital of €200k

SME company size

- Thresholds



[Click link for tutorial video](#)

- These thresholds are assessed at the perimeter of the **single economic entity**, i.e. the legal entity and its group in the broad sense (shareholding links but also de facto links)
- The rate of aid varies according to the **size of the company** (small, medium or large), but also according to the **return on investment** rate of the supported measure (demonstration of the incentive effect of the aid)



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CLOSING REMARKS

Charles-Albert Florentin

Cluster Manager – CleanTech



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important !**



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